



**2007
INTEGRATED
RESOURCE PLAN**



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2007 INTEGRATED RESOURCE PLAN

EXECUTIVE SUMMARY

Utah Associated Municipal Power Systems (“UAMPS”), on behalf of its members¹ is submitting this Integrated Resource Plan (“IRP”) as required by Section 114 of the Energy Policy Act of 1992, Public Law 102-486, subject to completion of the Energy Planning and Management Program in October 1995, 60 FR 54151 (October 20, 1995) and as revised in 65 FR 16789 (March 30, 2000) by the Western Area Power Administration (“WAPA”). This IRP provides guidance to UAMPS’ members in meeting their objective of providing a reliable, least-cost, electrical energy supply portfolio for the next five to ten years. This IRP balances competition, rate structure, environmental effects, reliability, technical evaluation, public input, as to demand and supply-side alternatives. UAMPS submits this IRP in a time of rapidly evolving power supply markets and a volatile regulatory environment. Considering these conditions, UAMPS has assumed, for the purpose of this IRP, that public sentiment and regulations will lean toward an emphasis in renewable generation, CO2 mitigation, demand-side management, efficiency practices and clean supply-side alternatives.

Since its inception in 1980, UAMPS has used integrated resource planning to maintain competitive rates and reliable service. Resource planning is a continuous and dynamic process which can not be frozen in time. Given these dynamics, this IRP only represents conditions as of this date. Many of the issues and assumptions presented will change as members’ needs and available resource options evolve.

Resource objectives for UAMPS include minimizing impacts on rates to members and portfolio integration costs, maintaining system reliability, ensuring flexibility while short-term and long-term needs are met with a diversity in resource mix. These objectives will be influenced by several key issues such as Federal and State legislation and policy which will include greenhouse gas (GHG) emissions. Other key issues include regional transmission infrastructure, high load growth and the increasing cost of resource development.

In order to maximize efficiency of resource management, UAMPS gathers hourly data for each of its members and analyzes the data in a computer model that provides for sensitivity of key factors. The resulting load forecasts are provided to each member for their review and confirmation. UAMPS aggregates member forecasts to provide a diversified system forecast.

¹Listed in Exhibit A

Because UAMPS is not an all power supplier to its members, it is dependant upon the member's load/resource portfolio to meet load requirements. The diversity of the UAMPS membership ranges from winter and summer peakers to those with long resource positions and those that are short resources. UAMPS utilizes surplus member resources to meet deficit member's loads, which are not sufficient to meet all members load. UAMPS meets resource deficits with appropriate supply-side and demand side resources through its projects.

Because of today's evolving power supply markets and a volatile regulatory environment, traditional approaches to power supply are inadequate. Therefore, UAMPS has adopted a demand-side approach to capture efficiencies in both load requirements and resource management. The approach begins with an inventory of GHG emissions for each of our members. This is followed by an appropriate solution for each member. UAMPS will aggregate these solutions to provide an economy of scale in the implementation. The end result from more efficient energy consumption will be lower energy cost and reduced GHG emissions.

UAMPS recognizes that the demand-side approach will not fully meet its long term resource needs. However, in its analysis of supply-side resources, an emphasis will be placed on renewable resources.

SECTION 1 – INTRODUCTION

UAMPS, through its CRSP and Resource Projects, has been charged to address resource planning for the joint benefit of its members. The planning horizon for this IRP is ten years with a focus on the first five years. It is expected that the near-term resource integration issues will impact long term options. Uncertainty with the development of current UAMPS projects, as well as the uncertainty of future regulations complicates resource planning. However, these uncertainties necessitate thorough planning that estimates the effect of various internal and external factors.

This submittal represents a continuation of UAMPS' ongoing IRP process. This is a public document, available for review at each member's place of business.

1.1 History and Background

UAMPS' members' electric systems, for the most part, were established in the first half of the last century. Pursuant to State law each member has the authority to generate, distribute and sell electric power within its geo-political boundaries. Information on each member's system is listed in Exhibit B.

UAMPS has undertaken projects on behalf of its members, consistent with its purposes as set forth in its organization agreements. These projects are: 1) Colorado River Storage Project (CRSP), 2) Firm Power Supply, 3) Pool, 4) Craig-Mona, 5) Central-St. George; 6) Hunter, 7) San Juan, 8) Intermountain Power (IPP), 9) Payson (Nebo), 10) Resource, 11) IPP Unit 3 (IPP3), 12) Member Services, and, 13) Government and Public Affairs.

Since its creation, UAMPS has sought to develop new electric power supplies for its members through the acquisition of interests in electric generating facilities, demand-side programs, wholesale market power purchases, and development of transmission access to power supply markets in adjacent states. Through a diversity of power supply resources and a diversity of load, UAMPS and its members are able to benefit from the least cost sources of power thus decreasing reliance on any single source of electric power while stabilizing load profiles and increasing the capacity factor of the system.

UAMPS sells the capacity or service provided by each of its projects under contractual agreements with its members. Not all of the members participate in every project that has been undertaken. To the extent that UAMPS has issued bonds to finance the capital costs of a project (i.e. the Central-St. George; Craig-Mona; Hunter, Payson and San Juan), such bonds constitute special obligations of UAMPS and are secured solely by payments made to UAMPS by those members that participate in the financing of the project.

The members serve residential, commercial, small industrial and several large industrial customers. The governing body of each member regulates electric service and rates to its customers. Rates of the members generally are comparable to the rates of neighboring utilities. The members maintain rates for electric service, sufficient to provide operating revenues, which include operating and maintenance expenses, debt service, renewals and replacements and distribution expansions.

1.2 **Resource Planning Objectives**

UAMPS' fundamental goal is to provide a reliable, cost-effective, electric power supply portfolio to its members. Objectives of this IRP, based on this goal, are:

- Minimize impacts on rates to members
- Minimize portfolio integration costs
- Maintain system reliability
- Ensure flexibility
- Ensure short-term and long-term needs are met
- Maintain diversity in resource mix

UAMPS will have to balance all these objectives to reach our goal. Demand side and supply side options, in various combinations, will compete for selection into UAMPS' resource portfolio. In order to evaluate resources to be included in UAMPS' portfolio the following selection criteria will be used.

1.2.1. **Financial**

The analysis of the impact on UAMPS' rates includes such factors as purchase costs, operating costs, financing costs, and other costs or revenues that may be unique to a specific alternative.

1.2.2. **Operational**

All alternatives will be evaluated according to how well they meet UAMPS' and its members' load needs.

1.2.3. **Reliability**

Reliability is essentially a measure of how each alternative meets its performance objective. For supply side resources, reliability measures the availability of the resource to operate. For demand side resources reliability measures the reduction in demand over time.

1.2.4. **Environmental**

All resources must meet local, State and Federal environmental requirements. UAMPS expects environmental requirements to be the key factor in evaluating any project. Each resource will be judged and ranked according to their ability to meet environmental requirements.

1.2.5. **Flexibility**

Flexibility is a measure of how well an alternative can adapt to changing requirements. For example, some supply side resources can be obtained only in discrete sizes. A purchase contract can be adapted to match exactly the needs of the requestor.

1.2.6. **Short-Term and Long-Term**

By its very nature, an electric utility has both short-term and long-term obligations to its customers. Both considerations are important when evaluating alternatives.

1.2.7. **Diversity**

Diversity in type and location of resources balances the risk during disruptive periods plus opens up additional market availability.

1.3 **Key IRP Issues**

In the process of developing this IRP several key and unique issues, both internal and external to UAMPS and its members, were considered. These issues, in no specific order, are:

- 1.3.1. Future regulatory uncertainty as to carbon-dioxide (CO²) emissions as well as other global warming gases.

- 1.3.2. The Energy Policy Act of 2005. The Act includes key requirements that will affect UAMPS and its members operations and planning. These provisions include sustainable resource development, specifically clean coal technologies, renewable energy and nuclear power. The Act encourages increased and efficient hydroelectric production and relicensing processes, the implementation of metering options including time of use and net metering and the establishment of mandatory reliability standards.
- 1.3.3. A high load growth rate during the ten year planning period.
- 1.3.4. The existing regional transmission infrastructure.
- 1.3.5. The increasing revenue requirements needed to cover the costs of providing energy.
- 1.3.6. State and Federal laws and policies, including the Clean Air Act, the Clean Water Act, the Endangered Species Act, the marketing criteria of the Salt Lake Integrated Projects (SLIP), the Federal Power Act and the National Energy Policy Act.
- 1.3.7. UAMPS is a project-based, wholesale electric service entity. The members purchase cost-based wholesale electric services from UAMPS via project contracts. The members are solely responsible to meet their load requirements either through UAMPS or from any other source. Therefore, the UAMPS' IRP is based on members' input and aggregated in order to best optimize the utilization of all resources.
- 1.3.8. UAMPS, through its Resource Committee, reviews all resource options available including demand side and renewable resources.

SECTION 2 - LOAD FORECASTING

2.1 Forecasting Process

UAMPS prepares its forecasts, through proprietary computer modeling, by analyzing the individual historical hourly meter readings of its members, adjusted and normalized for system outages, data outliers, other unexplainable data points and average weather temperatures and data sources. Individual member forecasts are aggregated into a UAMPS system load. UAMPS identifies growth trends from the historical data and validates them with known load events and other factors that would influence load profile or growth rate. Individual members are involved throughout the process so that their local knowledge and load assumptions are incorporated into the forecasting process. The computer model allows for sensitivity analysis by adjusting the data and other model inputs. Assumptions can be modified independently for energy usage and peak demand based on high load and low load energy needs and various other scenarios that may arise in the forecast period. The member's aggregated forecasts are presented to the members and Board of Directors for respective approval.

2.2. Data Sources

Data sets used for analysis and assumptions are obtained from a variety of sources. Historical hourly load data from group and individual meter points is obtained and maintained by UAMPS. Demographic information is provided by the State of Utah Office of Planning and Budget, economic development agencies and local Chambers of Commerce. Long-term forecasts of economic data as well as price escalators are obtained from the Annual Economic Report to the Governor of Utah and various regional and national sources. Analysis of raw data, assumptions and data presentation is performed by UAMPS.

SECTION 3 - LOADS AND RESOURCES

3.1 Load and Resource Analysis

UAMPS' current resource portfolio includes a long-term hydroelectric purchase contract with WAPA, a long-term purchase a wind resource and the ownership in two coal-fired power plants and a combined-cycle gas fired power plant. Additionally, members make available to UAMPS power purchase agreements in Units 1 and 2 of the Intermountain Power Project (IPP) member owned diesel and gas fired generating units, small hydroelectric projects, demand side programs, renewable and distributed generation resources. Each of these resources is forecasted into the future, based on the contractual terms and the scheduled or estimated availability of such resource. A cumulative stack of projected resources is then compared to the anticipated load of the UAMPS members for the forecasted period. Potential new resources are analyzed by how well they integrate into the resource portfolio and the load needs of UAMPS' members.

3.2 Load Characteristics

UAMPS' load is an aggregated composite of all the individual members. The diversity of the group provides a composite load characteristic that is the sum of the members energy needs but is less than the sum of the members' peaks. This load profile is less volatile and more predictable than that of any one individual member.

Several of UAMPS' members are faced with exceptional high load growth, most notably the members in Utah and Washington Counties. UAMPS' weighted load growth, while somewhat tempered by the slower growth of some of the smaller, rural members, is growing at a rate exceeding historical averages. Most of the growth is due to increasing residential and commercial loads stemming from a strong economy, national and regional migration into members' cities, building trends that incorporate large homes, central air conditioning and increasing home electronics and appliances purchases.

3.3 **Load and Resource Mix**

UAMPS identifies three categories of load/resource characteristics: base, intermediate and peaking. Obtaining the correct resource to serve each of these three characteristics provides the least cost resource portfolio.

Base load is that amount of total load that is in demand 100% of the time. A base load resource is ideal to meet this characteristic.

A base load unit is designed to yield maximum operating efficiency at continuous operation for periods of 20 or more years. This optimization is normally accomplished by a considerable initial investment as to operational expenses. Examples are hydroelectric facilities, coal and gas fired generation, geothermal resources, wind turbines and demand side programs.

Intermediate load is that portion of the load profile that is greater than base load up to the average peak. Intermediate load is generally present from the early morning to the late evening or approximately 50% of the time.

An intermediate load unit is designed to start up and shut down on a regular basis, generally daily or seasonally to operate between a minimum and maximum load while in operation to follow the load curve. Examples are combined cycle natural gas fired generation, solar generation and demand side programs.

Peak load is that portion of the load profile this is greater than average peak amounts. Peak load is present in the early morning and the late evening for relatively short durations or approximately 20% or less of the time.

A peaking unit is designed to come on line and be shut down in a short time frame to accommodate short duration electric demand. Examples are natural gas combustion turbines, reciprocating engines fueled by natural gas, diesel or residual fuel oil, pump storage hydroelectric generation and demand side programs.

3.4 **Resource Needs of UAMPS**

UAMPS' resource availability to load requirement has been negative on average resulting in the need to rely on short-term power purchases. UAMPS has a forecasted future resource need, primarily due to member system growth and replacement of expiring long-term power supply contracts. Proposed criteria for screening demand and supply side alternatives were established in section 1.2 of this IRP.

UAMPS and its members are currently investigating resource options under the umbrella of its Resource Project. These options vary widely and include new hydro, clean coal, gas-fired generation, wind generation, geothermal power, nuclear energy, energy efficiency, demand side management, and any other feasible option that may be available.

SECTION 4 - RESOURCE ASSESSMENT

The following sections describe current resource positions as well as potential resource possibilities.

4.1 Member Owned Resources

In the near-term UAMPS is surplus base-load capacity from IPP Units 1 and 2. UAMPS administers these member's Power Sales Contracts and exercises certain rights and provisions available, namely the Excess Power Sales Agreement. Under the agreement available surplus is sold to four California cities with specific provisions to "call back" capacity to serve members load for both short-term and long-term periods. UAMPS intends to exercise these rights to this surplus power to meet its member's growth.

Independent of UAMPS, some of its members proactively pursue the development of their own resources and projects. The primary purpose of generation projects internal to a UAMPS' members system is reliability, and not necessarily economic cost. Peak load needs in the summer, voltage support, transmission system requirements and other reliability needs specific to the area are some of the needs that member-owned generation can help meet. Member-owned generation is directly interconnected to the member-owned transmission and distributions system and can meet the reliability needs for their own system or for their customers such as hospitals, government facilities or certain industries that need the assurance of reliable electric power. Member-owned generation is typically small hydro between 100 kW and 2,000 kW and small thermal facilities that include gas and diesel reciprocating engines and small gas turbines between 650 kW and 13,500 kW.

Several UAMPS members have evaluated larger gas projects to meet needs specific to their individual system. Specifically, UAMPS members in the Washington County load pocket have installed gas fired generation to meet the extremely high load growth rate. Also, given their relative location in Southwest Utah, they have load factors and load profiles that are extremely "peaky" due to the heavy use of air conditioning in the summertime.

Small renewable projects, such as small hydro, wind, solar and especially landfill gas, are typically tied to resources locally available to a specific member. Many UAMPS members have several of these resources, not limited to small rivers, local landfills, specific canyon winds or solar sources. Projects associated with these resource options are generally financed and developed at the member's local level.

4.2 Long-Term Power Purchase Contracts

UAMPS receives two seasonal allocations of hydroelectric capacity and associated energy from WAPA. Through the Firm Power Supply Project UAMPS provides long-term purchase agreements, most notably our wind power purchase contract.

UAMPS has several power purchase contracts that are set to expire at the end of 2007. UAMPS has received many proposals for extending or supplying new energy supply

contracts post 2007. Offers have been extended from both utility and non-utility generators and power marketers. Market conditions, volatile economics and other available resource options have precluded any immediate action to replace these terminating contracts.

In the short term, there is competitively priced power available for purchase with various terms and structures. The fact that local suppliers demand large premiums to make long-term commitments is often an indication of the lack of available energy in the long term, and the difficulty in securing such power supply contracts. Specifically, the local incumbent utility has repeatedly stated in its recent IRP, their own capacity deficits in its forward planning periods simultaneous to that of UAMPS.

4.3 **UAMPS Ownership**

UAMPS has ownership in the coal fired Hunter and San Juan projects and the Nebo gas fired combined cycle project.

4.4 **Natural Gas Generation**

The Payson Project in Payson, Utah, a gas fired combustion turbine with a duct-fired heat recovery steam generator (“HRSG”) and a dual-pressure steam turbine, to provide a nominal combined cycle generating capacity of 140.5 MW was completed and operating commercially as of May of 2004. The gas turbines and duct burners are fueled solely by natural gas. It is designed to be operated as either a base load, intermediate or peaking unit although the economics change for each configuration.

Because of the rapid growth by this project’s participants and evolving ownership structure, and the economics of the power market, the Payson Project is operating closer to intermediate/base load plant, running most of the time during the daytime hours.

As a significant source of clean and reliable power, UAMPS will continue to investigate the use of natural gas fired power as a potential resource to meet its future needs.

4.5 **Coal Generation**

UAMPS has ownership interests in two coal-fired power plants, Hunter #2 and San Juan #4. Also, twenty-three UAMPS members have power purchase agreements in Units 1 and 2 of the IPP Project of which UAMPS administers on their behalf. The development of the third unit of IPP was part of the fundamental resource option to meet the long term, base load energy needs of UAMPS as submitted in the 2002 IRP. Because of the magnitude of the project in size and cost, the complex ownership structure and the nature of the regulatory and political environment, the development of IPP3 has progressed slowly. IPP3 is designed to maximize the resource criteria as outlined in section 1.1. IPP3 would effectively meet UAMPS long-term growth while utilizing a “brown field” site adjacent to the existing Units 1 and 2. IPP3 would assure the members of UAMPS the economic advantage of the most reliable and least-cost source of power available. IPP3 would be the one of the cleanest coal plants in the country and employ state-of-the-art pollution mitigation technology minimizing

undesired environmental impact. IPP3 would be designed to accommodate the latest, most advanced CO2 capture or sequestration technologies available as a result of regulations that may arise pertaining to CO2 emissions. The addition of IPP3 meets the long-term forecasted needs of UAMPS and provides economic stability in operational costs and long term reliability. However, UAMPS is unable to project the online date as of the date of this IRP.

UAMPS will continue to investigate the latest, most acceptable “clean coal” technologies that will benefit its members by means of reliability and low cost.

4.6 **Wind Energy**

As a result of the last IRP process, UAMPS has investigated and acquired a wind resource. UAMPS has received several proposals for the development of additional wind generation facilities. Wind has an important role in power generation and UAMPS is working to integrate wind resources with operational and cost attributes that compliment UAMPS’ resource mix.

4.7 **Geothermal**

UAMPS is currently investigating several proposed geothermal resources. While the relative cost is still the most likely barrier to development, it is a resource option that several members have shown a preference.

4.8 **Demand Side Programs**

Demand side programs are an important part of UAMPS’ resource mix. While these programs cannot fulfill the entire long term need of an additional resource, successful implementation of these programs can often times be sufficient to meet short term load growth and some peaking needs. UAMPS has been given approval to undertake an inventory of energy uses in each member’s service territory. Upon completion of this inventory UAMPS will evaluate demand side proposals to reduce inefficient energy usage. Demand side programs are described in more detail in Section 5.

4.9 **Other Considerations for New Resources or Purchases**

4.9.1 **Transmission**

If UAMPS were to acquire more resources north of Utah in Idaho, Wyoming or the Northwest, east of Utah in Colorado, or south of Utah in New Mexico and Arizona, additional transmission capacity may be required across constrained transmission paths. UAMPS has been participating in the proposed formation of regional transmission organizations (“RTOs”) in the Western interconnection region over the last ten years. UAMPS is participating, as a founding member, of the Northern Tier Transmission Group (“NTTG”) with PacifiCorp, Idaho Power Company, Northwestern, and Deseret Power. The purpose of NTTG is to administer regional transmission planning and construction with all stakeholders, including transmission

owners, transmission customers and State and Federal regulatory entities. When completely formed, UAMPS envisions that NTTG will provide a forum to incorporate all of the Load and Resource forecasts and plans within its footprint and neighboring regional planning organizations and develop a comprehensive, least cost transmission plan that satisfies to the extent possible all stakeholders needs. There already has been major transmission projects announced by NTTG which will have a major impact on the resource planning of UAMPS and others.

4.9.2 Environmental

UAMPS complies with all State and Federal regulations and statues. UAMPS is taking into consideration the impact that possible new regulation of greenhouse gases in its analysis of new resource options.

SECTION 5 – DEMAND SIDE MANAGEMENT PROGRAMS

5.1 Demand Side Management Overview

With the increase of wholesale power prices, UAMPS sees an opportunity to reduce its exposure to the market through an effective Demand Side Management (DSM) program. DSM not only puts off the need to enter into supply side options, but it will add a number of environmental benefits including reduced air emissions, water usage and land use. Reducing energy consumption through efficiency and conservation will reserve and extend the life of limited energy resources and mitigate future costs associated with transmission and generation infrastructure.

UAMPS has long believed that DSM was best undertaken by its members however, evolving conditions in the energy markets and developing CO2 debate have cause UAMPS to propose a group based DSM program. To this end, UAMPS intends to make DSM a priority by exploring and encouraging all potential demand side programs.

In the past, each individual member of UAMPS has determined their individual demand side endeavors that best work for the size and scale of their individual system. Individual member programs are generally a function of the relative size and the distinct load characteristics that determine the effectiveness of different programs. The size and composition of the customer base or local weather patterns may make some demand side programs more effective than others.

UAMPS is currently undergoing a process to make Demand Side Management Programs available to its members through its Resource Project. UAMPS feels that there is the ability to leverage the organizational structure and experience to help all members regardless of size implement and maximize DSM programs across the entire membership and make a measurable impact on aggregate loads.

5.2 **UAMPS Demand Side Activities**

UAMPS is currently working with its membership, environmental consultants, state agencies, and other stakeholders to define and implement the most effective DSM programs to its membership.

UAMPS is currently developing a comprehensive demand-side program based on a CO2 emissions reduction model. The idea behind this approach is that a reduction in CO2 emissions will result in reduced electricity demand and consumption. This model identifies a comprehensive list of all direct and indirect sources of CO2 emissions with suitable mitigating solutions.

The CO2 Emissions Reduction Model will be built around a working relationship of a representative group of UAMPS' members. This group will define organizational and operational boundaries and identify the operating assumptions of the model.

The foundation of the model will be a comprehensive data set of all direct and indirect sources of quantifiable CO2 emissions. UAMPS will establish an efficient data management system to organize and prioritize the data set. A process to analyze the data will be built to measure and calculate the cost and benefit of each potential solution. Proper quality control systems will help ensure the intended effect of each solution. The end result of the model will be the identification of the best emission reduction opportunities that best eliminate, mitigate and otherwise reduce the demand at the lowest possible cost. Each solution will be actionable and measurable with appropriate implementation and reporting protocols. A template of the model will be created to replicate the process for each individual member. The template approach will reduce the cost and time associated with implementation. It will also aid very small communities that otherwise do not have the staff or the budget to implement viable DSM programs.

The CO2 Emissions Reduction Model will provide a framework of organizational and operational efficiency under which UAMPS' will incorporate its existing DSM programs. UAMPS members have a wealth of practical knowledge and experience from which UAMPS and the membership as a whole can draw upon. UAMPS intends to leverage this information to identify other DSM opportunities and methodologies of implementation.

UAMPS has also established a collaborative relationship with the State Energy Program of the Department of Natural Resources of the State of Utah for the purpose of implementing effective DSM program strategies for its members. The State Energy Office is targeting Federal dollars that are specifically allocated to the acquisition and implementation of DSM programs.

The demand side activities currently administered by UAMPS are described in this section. "Exhibit C" of this IRP contains a detailed summary of the members' demand side activities and energy efficiency programs.

5.2.1 **Interruptible Loads**

UAMPS and members with their own generation have developed an interruptible load program. This program allows members to enter into an agreement with industrial customers of 1 MW or larger to become interruptible loads on the UAMPS system. The member must be able to shed the interruptible load within ten minutes of notification by UAMPS based on a firm need for other UAMPS loads or an economic decision by the industrial customer and member.

5.2.2 **Energy Audits**

The Member Services Project makes available an infrared camera and heat trace gun. These tools help the members audit their own system infrastructure and also that of their large industrial, small commercial and, sometimes, residential customers. The members use these items to identify energy losses and inefficiencies within their system. Once identified, the members can act to mitigate the cause of the problems that leads to energy losses. System improvements help ensure better energy efficiency in their transmission and distribution systems. These upgrades typically yield the high nominal energy savings.

5.2.3 **Power Factor Modification**

UAMPS and its members have analyzed closely and reviewed their power factors and the effect on the loads. Almost every UAMPS member has worked on correcting their power factors and spent significant sums of money on power factor studies, capacitors and other system improvements to increase the power efficiency of their systems. Considerable system improvements have been implemented. The Central-St. George Transmission Project located in Washington County has experienced difficulties dealing with rapid growth. Power factors have been critical in avoiding outages during the summer peak and the Project has committed to install capacitors to improve system reliability. Such power factor improvements and coordination help ensure that system outages are avoided and lower overall cost.

5.2.4 **Load Shedding**

UAMPS has developed in coordination with the members, a load shedding program during excessive system peak periods. Several advertisements and newsletters have been published, encouraging customers to cut down their use of electricity over their system peak. UAMPS also participated in PowerForward, a Utah State government sponsored program to encourage customer awareness regarding voluntary shedding load over critical system times.

UAMPS sees significant additional opportunities in the area of voluntary and economic load reduction measures. UAMPS intends to further promote peak energy demand reduction with residential and large commercial and industrial customers.

SECTION 6 - PUBLIC PARTICIPATION

6.1 Public Involvement Plan and Schedule

Public involvement in this IRP development was a part of the process.

- 6.1.1 Members conducted their own individual public participation process with support from UAMPS on an as-requested basis.
- 6.1.2 Members will be primarily responsible for addressing demand side programs associated with the plan.
- 6.1.3 The goal of the public participation process is not necessarily to reach consensus, but rather to inform the governing bodies by providing information and balancing input from all affected interests.
- 6.1.4 Each of the Members' governing board will approve the IRP with the UAMPS Board of Directors making the final decision regarding this IRP.

6.2 Public Comment Meetings

Public Hearings were held by each of the Members during the months of September and October of 2007.

6.3 Results of Public Comment Meetings

No specific changes were recommended from any public meeting

6.4 Summary

As a result of the public hearings held thus far, the public has commented on a range of topics. As anticipated by this IRP, the primary issues and concerns relate to rate stability and the environment. Generally, the public has a desire to keep rates low and stable. Several comments favored a balance of resources to continue to meet that need. Several comments addressed the desire to mitigate any negative impact to the environment as a result of power generation. This IRP attempts to address and meet these needs.

SECTION 7 – ALTERNATIVES AND RECOMMENDATIONS

7.1 Analysis of Available Alternatives

UAMPS has identified two categories of alternatives in response to the need of additional resource. The first category is to reduce energy demand. The second category is to acquire an additional resource.

7.1.1 Reduce Energy Demand

Implement a demand side program specifically targeted to reducing energy demand and peak load to minimize the need for new resources by targeting three areas:

7.1.1.1 Energy Efficiency

Investment in technological measures and practices that improve the use of energy usage thus reducing the use of energy, yet deliver an equivalent or improved level of service.

7.1.1.2 Energy Conservation

Conservation avoids the use of electricity without eliminating its need, usually at the expense of service. Conservation measures generally take the form of appeals to the public to curtail energy usage voluntarily. UAMPS anticipates using education along with other incentives to reduce or avoid demand.

7.1.1.3 Load Management

- Net Metering
- Small wind
- Residential and Commercial Solar
- Other demand-side programs.

7.1.2 Acquire Additional Resource

UAMPS has a forecasted need for additional capacity and energy with the 10 year forecast period. UAMPS load growth is exceptionally high and exceeds the amount of energy that can be mitigated through even the most aggressive DSM program. UAMPS also foresees rigorous reliability standards that may require more installed system capacity. Therefore, UAMPS will need to acquire additional system resources to provide energy and capacity. These resources may include any combination of the following:

7.1.2.1 Renewable resources; geothermal or additional wind

Renewable resources meet many of the selection criteria but may not be available in the quantity or quality to reliably meet forecasted load growth. Preference is given to geothermal because of the reliable nature of generation, but cost a possible barrier. Wind energy is acceptable, but the intermittent nature is may not provide the necessary capacity or energy for load and reliability.

7.1.2.2 Coal fired power

Low variable cost, fuel availability, reliability and the economy of scale are the primary drivers of coal. UAMPS sees coal as an integral part of meeting future load growth Future environmental regulation risks appear surmountable with the continual development of “clean” coal technologies. High capital costs are overcome by low fuel costs and the nature of base load operations.

7.1.2.3 Additional gas-fired power

Natural gas generation is an excellent option for meeting intermediate and peak load growth will providing the capacity that is necessary to meet potential reliability standards. Natural gas generation can be built in numerous sizes and configurations based on the organizational needs. Higher fixed costs are often mitigated by lower variable cost and the operational flexibility of the plants.

7.1.3.4 Market-based Power Purchases

Power purchases are good option to meet short term needs but usually lack operating flexibility. Cost is at the market, which is often in excess of the cost of power from long term investments in other generation. Market power purchases are usually an excellent way to bridge needs until a long term solution is in place.

7.2 Recommendations

The following recommendations intend to fit within the objectives of providing a reliable, least-cost, electrical energy supply portfolio for the next five to ten years. Each recommendation outlines the general directions that UAMPS should follow in order to meet these objectives. Accordingly, each recommendation provides guidance to UAMPS and its members and should be followed up with additional detailed analysis and planning before the recommendations can be fully implemented.

7.2.1 **Recommendation 1 – Demand Side Programs**

UAMPS and its members should implement a comprehensive Demand Side Management Plan. The plan should take into account cost-effective measures that will reduce the growth of member peak demand, encourage efficient use of electricity resources while keeping rates low, maintaining reliability and enhancing services to the Members' customers. The intent of this program is to reduce demand and act as additional resources to meet the Members immediate needs to serve existing system loads.

UAMPS' members have already taken the first step by directing UAMPS to focus on demand-side management. UAMPS' members have recently adopted a DSM program based on a comprehensive CO2 Emissions Reduction Model. Under the framework of this model, UAMPS will develop specific goals, establish operational parameters, and implement a wide range of programs that will effectively encourage energy efficiency, promote conservation and effectively reduce energy demand. This program will provide a structure under which member's current programs will be integrated and built upon.

UAMPS' members are encouraged to exercise the broad authority they possess to the extent they can, to educate, implement, and enforce any DSM program recommended by UAMPS.

7.2.2 **Recommendation 2 – Additional Resources**

UAMPS should pursue the development of additional resources with an emphasis on renewable resources in the form of wind geothermal and landfill gas power. Specific qualitative and quantitative criteria should be established and adopted by the resource committee for evaluating additional renewable resources. UAMPS should also pursue options for acquiring additional base, intermediate and peaking resources for future energy and reliability needs.

UAMPS will encourage the development of geothermal generation to incorporate as a base load resource in its portfolio. UAMPS will also continue to pursue the development of additional wind generation to the extent it meets selection criteria.

Members will continue to review renewable resource alternatives within their service area. At this time, small hydroelectric, wind and solar energy technologies appear to have good potential.

In view of the rapid growth and the associated increase of peak loads, along with the potential needs of capacity for reliability purposes, UAMPS should consider additional gas fired resources. Additional gas-fired generation will help meet forecasted intermediate and peaking needs for its members. These resources would

also provide the capacity that potentially may be needed to meet reliability standards that may be imposed on UAMPS.

UAMPS is currently in the middle of developing 300-500 MW of new base load resources to meet the long term shortfall in resources

The intent of additional base, intermediate and peaking resource acquisitions is to meet the member's long-term needs associated with forecasted system load growth. The timing of decisions on specific resources will be determined by the UAMPS Board of Directors

7.3 **Conclusion**

This IRP was completed to present an approach for ensuring continued cost effective, reliable and environmentally sensitive service to UAMPS and its members and to gather additional public input on the planning process. This IRP was presented to the members. UAMPS and its members plan to continue this joint planning process and will likely build upon and update this IRP on an annual basis.

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Beaver City has 1,410 customers. Beaver had a 2005-06 peak of 4,526 kW. Beaver has a service territory of 6.5 square miles, owns 47.98 miles of transmission and distribution lines.

Blanding City has 1,613 customers. Blanding had a 2005-06 peak of 5,278 kW. Blanding has a service territory of 4 square miles and owns 25.3 miles of transmission and distribution lines.

Bountiful City has 16,000 customers. Bountiful had a 2005-06 peak of 75,967 kW. Bountiful has a service territory of 12.26 square miles and owns 208 miles of transmission and distribution lines.

Central Utah Water Conservancy District (CUWCD) has no retail customers. It provides a small amount of power to pump water for their projects. CUWCD only purchases its CRSP Resource allocation wholesale. The remainder of their power is purchased on a retail basis.

Enterprise City has 517 customers. Enterprise had a 2005-06 peak of 1,497 kW. Enterprise has a service territory of 4 square miles and owns 23 miles of transmission and distribution lines.

Ephraim City has 1,737 customers. Ephraim had a 2005-06 peak of 5,955 kW. Ephraim has a service territory of 16 square miles and owns 46 miles of transmission and distribution lines.

Fairview City has 721 customers. Fairview had a 2005-06 peak of 1,517 kW. Fairview has a service territory of 1 square miles and owns 10 miles of transmission and distribution lines.

Fillmore City has 1,091 customers. Fillmore had a 2005-06 peak of 6,415 kW. Fillmore has a service territory of 8 square miles and owns 43.5 miles of transmission and distribution lines..

Holden Town has 200 customers. Holden had a 2005-06 peak of 394 kW. Holden has a service territory of 5 square miles and owns 2.5 miles of transmission and distribution lines.

Hurricane City has 4,849 customers. Hurricane had a 2005-06 peak of 25,736 kW. Hurricane has a service territory of 40 square miles and owns 350 miles of transmission and distribution lines.

Hyrum City has 2,301 customers. Hyrum had a 2005-06 peak of 13,500 kW. Hyrum has a service territory of 4.75 square miles and owns 75 miles of transmission and distribution lines.

Kanosh Town has 247 customers. Kanosh had a 2005-06 peak of 496 kW. Kanosh has a service territory of .65 square miles and owns 10.5 miles of transmission and distribution lines.

Kaysville City has 6,775 customers. Kaysville had a 2005-06 peak of 32,682 kW. Kaysville has a service territory of 10 square miles and owns 126.35 miles of transmission and distribution lines.

Lehi City has 9,381 customers. Lehi had a 2005-06 peak of 46,184 kW. Lehi has a service territory of 23 square miles and owns 206 miles of transmission and distribution lines.

City of Logan has 16,946 customers. Logan had a 2005-06 peak of 88,316 kW. Logan has a service territory of 17.05 square miles and owns 215.7 miles of transmission and distribution lines.

Meadow Town has 160 customers. Meadow had a 2005-06 peak of 440 kW. Meadow has a service territory of 3.3 square miles and owns 10.4 miles of transmission and distribution lines.

Monroe City has 899 customers. Monroe had a 2005-06 peak of 1,941 kW. Monroe has a service territory of 23 square miles and owns 33 miles of transmission and distribution lines.

Morgan City has 1,311 customers. Morgan had a 2005-06 peak of 3,832 kW. Morgan has a service territory of 3.5 square miles and owns 19 miles of transmission and distribution lines.

Mt. Pleasant City has 1,853 customers. Mt. Pleasant had a 2005-06 peak of 3,232 kW. Mt. Pleasant has a service territory of 36 square miles and owns 101 miles of transmission and distribution lines.

Murray City has 16,303 customers. Murray had a 2005-06 peak of 98,560 kW. Murray has a service territory of 9 square miles and owns 150 miles of transmission and distribution lines.

Town of Oak City has 253 customers. Oak City had a 2005-06 peak of 666 kW. Oak City has a service territory of 6 square miles and owns 26 miles of transmission and distribution lines.

Town of Paragonah has 240 customers. Paragonah had a 2005-06 peak of 434 kW. Paragonah has a service territory of 2 square miles and owns 25 miles of transmission and distribution lines.

Parowan City has 1,418 customers. Parowan had a 2005-06 peak of 2,907 kW. Parowan has a service territory of 10 square miles and owns 75 miles of transmission and distribution lines.

Payson City has 5,551 customers. Payson had a 2005-06 peak of 21,471 kW. Payson has a service territory of 7.26 square miles and owns 84 miles of transmission and distribution lines.

City of Santa Clara has 1,699 customers. Santa Clara had a 2005-06 peak of 12,130 kW. Santa Clara has a service territory of 6.3 square miles and owns 35.7 miles of transmission and distribution lines.

Spring City has 457 customers. Spring City had a 2005-06 peak of 800 kW. Spring City has a service territory of 5 square miles and owns 25 miles of distribution and transmission lines.

Springville City has 9,191 customers. Springville had a 2005-06 peak of 52,150 kW. Springville has a service territory of 31 square miles and owns 164.52 miles of distribution and transmission lines.

South Utah Valley Electric Service District (f.k.a. Strawberry) has 3,118 customers. Strawberry had a 2005-06 peak of 12,425 kW. Strawberry has a service territory of 100 square miles and owns 323 miles of distribution and transmission lines.

Washington City has 5,323 customers. Washington had a 2005-06 peak of 23,971 kW. Washington has a service territory of 20 square miles and owns 58 miles of distribution and transmission lines.

Weber Basin Water Conservancy District (Weber) has no customers. Weber provides the electricity for their wells, pumps and treatment facilities . Weber had a 2005-06 Peak of 6,560 kW. Weber owns 1.5 miles of distribution and transmission lines.

BEAVER CITY

Here is a list of items that Beaver City has done or is doing that deal with the Demand Side improvements:

1. Upgrading 4160 kv areas of service to 12470 kv.
2. Change all of Main Street lights from 400 Watt to 200 Watt lamps.
3. All new subdivision use 75 rather than 175 watt street lighting.
4. All replacement street lights are being replaced with lower wattage lamps.
5. All replacement and new transformers are required to be more energy efficient.

BLANDING CITY

1. Blanding periodically offers incentives to total electric customers to convert to Blanding's Natural Gas System. This has enabled us to reduce both our peak and energy growth rate each year for the past 5 years.
2. Blanding still has a small section of 4kv line in the older section of the City. We have an ongoing program to of replacing transformers' with 12kv capacity to ultimately convert all the system to 12kv.
3. Periodic mailing of energy saving tips is included in our monthly bills.
4. Blanding is planning to participate in UAMPS Demand Side Plan.

BOUNTIFUL CITY

Residential Lighting, Compact Florescent Lights

At Bountiful Power we plan to continue our compact florescent light (CFL) program for our customers. We are encouraging our customers to purchase the lights on their own, and are also continuing to offer CFL lights on a monthly lease basis.

Industrial Heating Measures

We will continue to use the district heating measures at our power plant by using the heat produced from our engines to heat our buildings. This process is dependent on the cost of running our engines. When the costs are too high, we use electric "cal rods" to heat the water.

Street Light Upgrades

We will continue to replace the mercury vapor lights with the more efficient high pressure sodium lights (HPS). This is an ongoing program that relies on HPS replacements to be made as a function of the street light maintenance program.

System Capacitors

We will continue to make use of capacitors on our system to aid in providing better quality, more efficient power to our customers. However, we can not quantify the savings derived from this program.

Air Products Interruptible Load

Our only large industrial customer operates at the ready and knows that we can interrupt their load at any time for the good of our system. This option is very seldom used by us and we have not been able to quantify any savings that may result.

Consumer Education

We will continue to educate our customers through periodic articles in the City Newsletter on conservation topics. Also, our customers benefit from the Power Forward program that the state promotes.

Low Loss Transformers

Before we purchase a new transformer, an estimation of the total owning cost is calculated. This is done by adding the purchase price of the transformer to the cost of losses over the expected lifetime of the transformer. A low loss, high efficiency transformer is then purchased

accordingly. Low loss, high efficiency transformers reduce distribution losses and energy costs.

We currently have two 20 MVA substation transformers ordered and purchase approximately 200 distribution transformers a year. We have purchased transformers using this total owning method for over 15 years.

System Upgrades

We are currently involved in the upgrading of our 46 KV transmission system. This upgrade and re-conducting project will increase the system reliability and lower our system losses.

CENTRAL UTAH WATER CONSERVANCY DISTRICT

CUWCD has no retail customers. However we are in the early stages of enlarging the Duchesne Valley Water Treatment Plant (DVWTP). In an effort to improve efficiencies one of the tasks of the designers is to review energy use. Efficiency of the new pumps and motors will increase which will lower the demand per unit of water treated. The overall demand may increase however because the capacity of the plant will be enlarged.

CITY OF ENTERPRISE

System DSM programs include:

1. We continue to monitor our power factor and install capacitor banks where needed.
2. Have installed voltage regulators at our only substation.
3. With the SCADA system for our water dept., we have been able to run City wells on off peak time.
4. Have continued to encourage the use of high efficiency lighting.
5. We are looking to put in place net metering.
6. We have and are spending much time and money on the process of upgrading transmission line and substation to improve line losses and reliability.
7. We are in the process of using our new City website to encourage the use of efficient CFL lighting and programmable thermostats as well as other common sense energy wise practices.
8. We are in the process of changing all of our street lighting fixtures to lower wattage, more efficient fixtures

EPHRAIM CITY

ENERGY SAVING EFFORTS BY EPHRAIM CITY

Ephraim City is moving forward to increase hydro effectiveness by automating all control features with ladder logic computer control, thereby using all water possible to produce hydro electric power, and conserving fossil fuels.

Ephraim City encourages all Ephraim Power Customers to use compact fluorescent lights where possible.

Ephraim City has ongoing Street-light change out program to high pressure sodium.

Ephraim City Power and Light has implemented a city-wide tree trimming plan. This program helps prevent the number of outages experienced, as well as shortening the length of time customers are out of power.

Ephraim City is in the planning and engineering stages of a new 46 KV line feeding the new substation located at 50 West 700 North. The new 7 MVA substation will provide a reliable electric source for existing houses and future growth.

Ephraim City Power and Light's Demand Site Management Program is an evolving work in progress. New ideas are embraced, with a constantly improving system. Ephraim is a dynamic utility always open to conservation programs.

FAIRVIEW CITY

Fairview city is changing its 2400 volt system to 7200 volt. We are also changing out all the 2400 volt transformers. Two dual voltage, low lose evaluated transformers. Also we have been changing out old street lighting fixtures. In replacements we are putting up 100 watt high pressure sodium fixtures and bulb.

HOLDEN TOWN

Electricity Demand Side Management Program

A "Demand Side Management Program" is a program designed to provide assistance to end-users to help reduce the electricity demand for the Residential, and Commercial (including Industrial) sectors. Holden Town Corporation encourages its Residential and Commercial customers to conserve energy through a variety of recommendations that, when followed, will reduce the overall electric usage of the system and save customers money on their energy bills.

Holden Town will assist customers in the demand side management recommendations by helping customers to find providers/suppliers of recommended equipment and/or services.

Residential Electricity Conservation Programs

The following is a list of Residential Demand Side Management recommendations offered to help reduce electricity consumption:

Lighting

- Customers are encouraged to replace 'traditional' light bulbs with Compact Florescent Light bulbs.

Appliances

- Customers are encouraged to replace older appliances, with newer High Efficiency Appliances (Energy Star rated)

HVAC (Heating, Ventilation & Air Conditioning)

- Customers are encouraged to utilize:
 - Programmable Thermostats
 - High Efficiency HVAC units

Windows

- Customers are encouraged to minimize energy loss through windows by utilizing:
 - High Efficiency Windows
 - Window Treatments (sunscreens, reflective or spectrally selective film, tinted windows, high performance glass)

New Construction

- Customers and home builders are encouraged to design and build more comfortable and energy efficient "state-of-the-art" homes (Energy Star Homes). More information is available at www.energystar.gov

Additional Resources

- Customers can learn how to use energy more efficiently and wisely by utilizing an "on-line" energy audit at www.energyguide.com, or by ordering a CD-ROM EnergySmart software package.

Commercial Electricity Conservation Programs

The following is a list of Commercial (including Industrial) Demand Side Management recommendations offered to help reduce electricity consumption:

Lighting

- Customers are encouraged to utilize:
 - Compact Florescent Lights
 - LED Exit Signs
 - Occupancy Sensors

HVAC (Heating, Ventilation & Air Conditioning)

- Customers are encouraged to utilize:
 - Programmable Thermostats
 - HVAC Repair and Diagnostics to keep equipment running efficiently

Windows

- Customers are encouraged to minimize energy loss through windows by utilizing:
 - High Efficiency Windows
 - Window Treatments (sunscreens, reflective or spectrally selective film, tinted windows, high performance glass)

Office Equipment

- Customers are encouraged to utilize:
 - High Efficiency Office Equipment

New Construction

- Customers and builders are encouraged to design and build more comfortable and energy efficient "state-of-the-art" buildings. More information is available at www.energystar.gov

Additional Resources

Customers can learn how to use energy more efficiently and wisely by utilizing an "on-line" energy audit at www.energyguide.com, or by ordering a CD-ROM EnergySmart software package.

HURRICANE CITY

1. Hurricane has a tiered kwh rate as follows;

First 800 kwh \$.07

Next 1200 kwh \$.08

Over 2000 kwh \$.09

Part of the reasoning for these structures is conservation.

2. Hurricane lowered its' residential street lighting from 250 watt HPS to 100 watt MH.
For lower costs of operation and less light pollution.
3. Hurricane is discussing and should adopt soon a net metering policy.
4. Hurricane has had a transformer speciation that requires a very efficient transformer.
Hurricane has had this specification for many years.

HYRUM CITY

Hyrum City Electric Company currently is working on the following demand side programs:

1. Upgrade Center Street Substation – Paralleling two substation transformers to provide additional load capability and improve back up dependability.

Project Start Date: March 2006 Estimated Completion Date: October 2007

2. Build 46KV Transmission Line – Building a 46KV transmission line from 1800 East Highway 101 to 6200 South 800 East to allow a new substation to be built.

Project Start Date: October 2007 Estimated Completion Date: December 2008

3. New Substation – Build a 10MV Substation at 6200 South 800 East to provide a reliable electric source for existing houses and future growth. Transformer was ordered in June of 2007 and will be delivered July 2008.

Project Start Date: January 2009 Estimated Completion Date: December 2009

KAYSVILLE CITY

KAYSVILLE CITY POWER AND LIGHT DEMAND SIDE MANAGEMENT PROGRAM

Kaysville City Power and Light has implemented some new plans to help manage the demand put on our system. In Kaysville we are purchasing, installing and utilizing excellent equipment including low loss transformers in all residential and commercial applications. Infrared cameras are run 2-3 weeks per year in order to help find, identify and repair problems areas in which line loss or inefficiencies could create an issue. Capacitor banks are also visible around town near the end of lines where they are needed to help keep the power factor up in an efficient range. Recently Kaysville City Power and Light completed a new substation including a 10.4 mW transformer to further balance our load throughout town.

Kaysville City Power and Light has a system that is constantly improving. An extensive tree trimming plan is being executed. This program helps limit the number of outages as well as shortening the length of time customers are out of power. The older part of Kaysville's system is 4KV, this part of town is undergoing a continual rebuild to upgrade the system to 12KV. Load studies are also being performed throughout the system to help break up and balance circuits, also preventing line loss and overloading.

In order to encourage Kaysville residential customers to conserve energy in the future a rate adjustment has been adopted. The first 1000 Kwh the customer is charge \$.090/kwh. All additional power used is \$.1085/kwh. Kaysville has a bi-annual newsletter specifically for Power and Water conservation, the newsletter offers tips and suggestions for our customers in order to help them conserve energy and save money.

Kaysville City Power and Light's demand site management program is an ever evolving work in progress. New ideas are welcomed and rewarded. Kaysville is a dynamic utility, focused on forward movement and always open to conservation programs

LEHI CITY

Regarding conservation, we've had several reconductoring projects including; 7th S from 1100 W to 300 E, 3rd N from 500 W to 2300 W, 12th E and Cedar Hollow, and we are now planning to up-size State Street from 5th W out to 2100 North. We've added both the Ashton and Traverse substations which have moved the source closer to the loads (this has reduced circuit lengths considerably). We have added new, and converted several existing overhead feeders to URD, which has added capacitance into the system thus reducing power factor. We have purchased 4 new power transformers that have been specified high efficiency-low impedance windings. All of our new URD padmount transformers purchases (around 400 per year) are also specified to be low loss/high efficiency.

CITY OF LOGAN

Overview

The goal of Logan City Light and Power Department, a municipal owned utility, is to supply our customers with reliable service with affordable price. With this goal in mind, we did an integrated resource planning, which evaluates many different options from both the supply and demand sides for meeting future electricity demands and enable us to select the optimal mix of resources that minimizes the cost of electricity supply while meeting reliability needs.

We developed 20 year master plan to convert our current 46 kV transmission line to 138 kV lines which will improve city wide system capacity and reduce electric energy transmission losses.

We evaluate our system efficiency and installed capacitors in substations to improve the overall system power factor.

The inclusion of demand side management options represents more possibilities for saving fuel and reducing negative environmental impacts.

Demand Side Management

We realized that demand side management measures take advantage of opportunities to increase the efficiency of energy service delivery to mobilize cost effective savings in electricity and peak demand.

For past few years, Logan City has put effort and resource on energy conservation education. We also provided free of cost load auditing and monitoring for large industrial customers. We implemented seasonal electric rates with inclining energy rates to encourage conservation during non-peak times, and planting trees to beautify city and lowering the average cooling and heating cost.

Energy Conservation Education

For past three years, we have met with the entire city's 1st and 2nd grade elementary students to discuss energy conservation. We provide them with a book and distribute brochures with energy conservation tips and this year we also provided each student with a compact florescent light bulb. We distributed 1300 CFL Light bulbs.

We also did and continue to do biweekly newsletter, radio energy conservation ads as well as bill inserts and posters at utility billing office to educate the general public about the energy conservation.

We host Annual Public Power Awareness Week.

In over three years period, over 3000 brochures and 1300 13W CFLs are distributed to our customers.

Energy Audits

No cost energy audits are available to commercial and industrial customers. Our metering division helps those customers improve their power factor in order to conserve energy. We also supply our industrial customers with software to monitor their energy consumption directly from the meter to help them with load management.

Electric Rates

Logan City implemented seasonal and inclining block rates to promote efficiency and conservation during summer peak season. Residential customer rates increase after first 400 kwh, and again after 1,000 kWh per month. Commercial and Industrial rates are slightly higher in the summer season than they are in the winter season for both demand rates and the energy rates to encourage summer peak savings.

Tree City

Logan City has been awarded as a "Tree City, USA" from the National Arbor Day Foundation for past 20 years. Logan City Light and Power Department sponsored or planted about 150 trees a year along city streets, parks and other public areas.

More Energy Conservation/Generation Program

The light and power department is currently working with the city council to implement a 1% across the board rate increase to fund a more aggressive energy conservation program. This will include a new position to provide more education, energy star appliance incentives for washers, refrigerators, and other appliances. It will also provide incentives for more efficient lighting upgrades, CFL light bulbs, solar panel installation rebates, and efficient cooling equipment rebates.

MONROE CITY

2007 Demand-side programs

Monroe City is currently encouraging residence to plant trees to provide shade and windbreaks, which will help reduce consumer energy use.

Monroe City also requires that all construction whether a new or remodeling project to comply with new energy efficient building standards.

Monroe City purchases power transformers which are loss evaluated to reduce distribution losses.

MORGAN CITY

DEMAND SIDE MANAGEMENT PROGRAM

INTRODUCTION:

Morgan City Power is a small municipality in which the majority of the infrastructure was constructed in the 1950's and 1960's. The system consists of three substations as follows: Rocky Mountain Power leased substation (5 MVA, 4160/2400 Volts, currently feeding 45% of the city), High School Substation (3.75 MVA, 12470/7200 Volts, currently feeding 40% of the city), North Morgan Substation (3.75 MVA, 12470/7200 Volts, currently feeding 15% of the city). The combined demand of the city has reached around 4.5 MVA. Before any more growth is approved or before any more of the existing city is transferred to the 12470 volt substations the High School and the North Morgan substations need to be fitted with fans and pumps to increase their capacity to 5 MVA. Longer term growth and voltage upgrades have been planned with additional transformer capacity.

The municipality has experienced little growth over most of those years. The past 4 years have seen a demand growth rate of 10-15% per year. The growth is coming from new residential developments coming on-line. This growth rate has slowed during this past year as open land for sale and utility expansion costs have curtailed development. This only delays the inevitable growth. Roughly one half of the land within the city limits has been developed to date. As such, the city has the ability to double in size within the foreseeable future as land is sold off for development.

The city currently has around 1400 residential customers and 270 commercial/pumping customers. Residential building permits issued from 2004 to 2006 averaged 80 per year. As of August 2007, only 28 new building permits have been issued. The demand load that these new homes add to the system is significantly disproportionate to the older existing homes. The older homes in Morgan are small and few utilize air conditioning. The new homes are over double the size and all include at least one refrigerated air conditioning unit. All new subdivisions also include street lighting.

The Morgan City rate structure has no allocation for subsidy of user system improvements. As a result there are no programs for lighting fixture upgrades, appliance upgrades, new construction efficiency incentives or the like. Morgan's approach to demand side management has been geared toward distribution system upgrades, demand tracking and customer education.

EDUCATION:

Morgan has been and will continue to educate its customers about the cost and energy savings of available products and customer practices. The City has explained compact fluorescent lighting

and the energy savings that these produce. Some customers have complained about the look of these. In response to this the city will over the next year explain lamp color, lamp shape, lamp life, and energy savings to address these concerns.

Morgan has sought to teach the customers about the possible energy savings by minor adjustments in the home thermostat. This will be repeated sometime in 2008. The City also plans to educate homeowners about the seer rating of HVAC equipment and Energy star ratings of home appliances so that they may make intelligent purchases and upgrades.

OUTDOOR LIGHTING:

Morgan has standardized on city owned outdoor lighting. The standard includes high efficiency high pressure sodium lamps placed strategically at intersections and along residential streets to provide required lighting without overpowering the area. All fixtures utilize semi or full cut-off luminaries to curtail light pollution and resident complaints.

TRANSFORMER SIZING

The City power staff has been tracking the power demands on all customers and utilizing this database to size transformers for new customers in lieu of sizing the transformer to the customer's connected load. By utilizing this database, customer's service transformers can be sized closer to the actual demand of the customer and reduce the transformer losses which cost the city in capacity and energy costs over the life of the transformer.

SYSTEM UPGRADES

The distribution system and transformer capacity of the aging 4160/2400 volt system was reached in the 1990's. Since that time Morgan has been upgrading the system to 12470/7200 volts with new substations and distribution systems. The substations have been designed for multiple small power transformers. As the growth is relatively slow, the city will not be paying for the losses of large, under loaded transformers for years with no benefit. This has the added bonus of allowing the city to size the substations with N+1 transformers so that if any single transformer fails, the remaining transformers can carry the load temporarily. All new distribution lines are sized to allow for growth and minimize line losses. All new development is forced to connect to the new voltage systems and the city upgrades a section of the existing town each summer to remove load from the aging system and reduce the losses associated with it.

All new transformers purchased are evaluated for efficiency and losses.

TIME OF DAY METERING

Even though Morgan has experienced some growth, it is still an agricultural based economy and as such several irrigation pump stations are utilized throughout the city. Morgan has encouraged these to pump in the evenings and utilize time of day metering. So far there are three such large pumping stations utilizing the option.

As new pump stations, sewage lift stations, wells, etc. are reviewed by the city for building permits, the city encourages energy efficient designs using VFD's, multiple smaller pump sets, or low loss piping designs.

ENERGY CODE ENFORCEMENT

Morgan City in the context of county and state building codes requires compliance with the International Energy Code which encourages structures and equipment which minimize energy demand and consumption.

SUMMARY

Morgan City is currently in a steady growth mode, which swells and ebbs with the available land for sale for development. The city is planning for this development driven growth both in residential and commercial growth planning. As these new loads come on line and as existing residents and commercial customers are maintaining their respective systems, Morgan City assists them to curtail their demand by educating them about lighting, building structures, appliances, and equipment. As new facilities are designed, the City reviews for energy efficient designs and Energy Code compliance. Customers are encouraged to use time of day metering and to pump during nighttime hours. The City makes every effort to curtail losses by continuing to upgrade existing transformers and distribution and by sizing and purchasing transformers that will reduce losses.

MT. PLEASANT CITY

Plans for Demand side Management include:

- a. Net metering and net metering schedules
- b. More detailed rate schedule
- c. Time of day rate scheduling for irrigation uses
- d. Study of substation needs
- e. More voltage regulation on mountainville system

MURRAY CITY

DSM Overview

The goal of demand side management (DSM) is to promote the efficient use of energy, ultimately benefiting both the customer and the utility. While there are many ways of achieving this goal through different DSM programs, Murray City Power has chosen to concentrate much of its DSM effort and resources on energy education. Murray City Power believes that customers who are well informed about energy use are more likely to use energy more efficiently than customers who are not. Most energy education programs are directed at Murray's school age children; however, residential and commercial customers have also benefited from education efforts.

In addition to energy education, Murray City Power has promoted several other DSM programs during the past five years, including residential and commercial energy audits, efficient compact fluorescent light giveaways, a community tree planting program, and electric rates that promote conservation and efficiency.

This report summarizes Murray City Power's current DSM efforts.

Energy Education

Murray City Power has adopted a simple philosophy regarding the stewardship of our country's energy resources and the environment; "If we expect our children to use energy wisely when they become adults, we must be involved in their education today". This important idea has been embraced by city and school district leaders and has been the foundation for building a strong educational partnership between Murray City Power, the National Energy Foundation, and Murray School District, which consists of seven elementary schools, two junior high schools, one high school, and an alternative high school. Significant financial resources have been committed for sponsoring quality energy and environmental education in our schools and community. Bill stuffers and various brochures with energy saving tips are also used to keep information flowing to our customers.

Kid Power - Murray City Power's Kid Power energy program has completed sixteen years of implementation in the Murray City School District. Through our partnership with National Energy Foundation (NEF), many creative and challenging energy education programs have been achieved. These programs have reinforced energy awareness, helped to foster conservation, and helped students to be better steward of our earth. Teachers K-12 have had the opportunity to receive professional development training, educational materials, classroom presentations, and participate in school-to-home components.

Change a Light, Change the World - Junior High School students participate in a hands-on presentation showing the impact of changing an incandescent light for a compact fluorescent (CFL). Students learn the about the impact this action has on saving natural resources, reducing

emissions, and saving money, especially when everybody does it. This educational program also allows students to compare the energy needed by each type of light by pedaling a generator-bicycle to provide the power. Students receive their own CFL to take home.

In addition, Murray City Power purchases 1,500 CFLs for giveaways at special events and energy audits. Any customer requesting a CFL can receive one at no cost.

Igniting Creative Energy Challenge - This is national student competition conducted annually by the National Energy Foundation on behalf of national sponsors, and locally by Murray City Power. Students are encourage to be creative in promoting energy conservation and efficiency. Students can write a story or poem, draw a poster or paint, create a play, or do anything they want to creatively and effectively promote the message. In addition to local monetary prizes provided by Murray City Power, students are eligible to win state and national level prizes.

Powerlines Newsletter - Murray City Power publishes four to six Powerlines Newsletters each year. The newsletter often contains energy saving tips and techniques, along with other useful energy and utility related information. Each newsletter is mailed as a billstuffer to approximately 16,000 residential and commercial customers.

Energy Audits

Murray City Power's no-cost energy audit program is available to all residential and commercial customers. Large commercial customers requiring a comprehensive energy may be referred to a third party energy services company.

During a typical walk-through energy audit, Murray City Power's certified energy analyst identifies areas of energy waste. Customers receive a follow-up report with results of the audit and recommendations for a variety of energy-saving and demand-cutting measures. Customers also receive a historical energy analysis of their account. The analysis includes graphs and data which are useful in identifying energy use trends and providing comparisons of energy consumption.

Electric Rates

Murray City Power has seasonal, inclining block rates to promote efficiency and conservation during the peak summer season. Residential customer cost per kilowatt-hour increases after the first 600 kWh. Commercial customers pay a higher demand charge (cost per kW) during the peak summer season.

In 2006, Murray City Power began offering a Net Metering electric rate to customers who desire to produce their own electricity from renewables, including solar and wind. If a customer produces more electricity than they consume, the excess is credited to their bill in the form of kWhs. During months in which the customer uses more electricity than they produce, any

accumulated kWh credits can be used to offset their shortfall. Credited kWhs are valued the same as the retail rate.

Tree Power

Murray City has long recognized the benefits of planting trees along city streets, in city parks, and on public properties. In addition to the natural beauty and aesthetics they offer, trees decrease electrical demand by providing windbreaks to reduce heating loads in the winter and provide cooling in the summer through shading and natural evapo-transpiration. A well-designed landscape can lower the temperature of air surrounding a building by as much as 10 degrees.

In 1991, Murray City Power Department joined in a nationwide program sponsored by the American Public Power Association called "Tree Power." The Power Department pledged to plant one tree for each customer to demonstrate its commitment to energy conservation, aesthetics, and environmental concerns. By the year 1998, the planting goal had been met, with over 15,000 trees planted within Murray's boundaries. The American Public Power Association awarded Murray City Power with the coveted Golden Tree Award. Murray City Power was also awarded the Millennium Arbor Day Award by the White House Millennium Council in 2000.

By 2007, the total number of trees planted Murray City Power for the Tree Power program has reached nearly 20,000. Additionally, in 2007 Murray City received its 30th consecutive "Tree City, USA" award from the National Arbor Day Foundation for meeting stringent minimum requirements for urban forestry management. Murray City was the first city in Utah to receive the award.

TOWN OF OAK CITY

Five Year Summary of Demand Side Management Programs 2002-2007

The Town of Oak City is a small, rural community which owns and operates a municipal utility with approximately 255 customers. Because of the community's size and location, there are no industrial loads and no major commercial or agricultural customers. The majority of the system load is residential.

During the past five years, the municipal utility has been unable to identify any DSM programs that would be of significant benefit to the utility or its customers. Instead, the utility has continued to focus on efforts to improve service and system reliability. The utility has a continuing program to identify and replace older equipment and upgrade portions of the system as potential problems are identified.

In 2003, the utility restructured rates from a declining block to a flat rate. It is indeterminate that this had any significant DSM benefit.

The Town of Oak City will continue to evaluate options and opportunities to implement DSM programs.

TOWN OF PARAGONAH

Paragonah Town is going to update their power system with a new transformer on 3rd West and 2nd South and extend 7200 power around the perimeter of the town. We are working towards eventually getting the entire town on a 7200 system. At this point, we are waiting to hear back from Rocky Mountain Power to see if they will allow us to hook up to their system on 3rd West and 2nd South. We are currently replacing transformers and working on shortening lines to provide better power to our customers.

PAROWAN CITY

Parowan city is presently in the beginning stages of rebuilding 60% of it's total distribution system. The old system is energized at 2400 volts and the new system will be at 7200 volts. This project will include both overhead and underground lines. A new and up sized substation will be built that will have the capacity to serve all of our system requirements. This project will decrease our line losses and give allot higher system reliability. We will be eliminating two older substations and replacing with one new one which will also reduce losses. The project costs are estimated to be around five million dollars. Parowan will be implementing a net metering program some time this fall and evaluating possible rate structures such as time in use metering to promote peak usage reductions. I hope this is the information that you are looking for. Von Mellor

PAYSON CITY

Existing Programs to be continued:

Street light change out from 175 Watt MV to 100 Watt HPS (10 fixtures a year)

City water wells controlled from SCADA allows us not to run the wells through peak load times

Using a KVA demand rate instead of KW to encourage good Power Factor

Energy code enforcement in new houses, and commercial buildings

Complete cutover: The distribution system of 4160/2400 volt system needs to update. Payson City has been upgrading the system to 12470/7200 volts with new substations and distribution systems. Payson is currently 80% complete and will continue to complete the rest of town. This will cut down losses on the system.

New Programs

Reducing lighting wattage at the city facilities by installing sky lighting, motion sensors or energy efficient light fixtures. This will begin at the power plant and city hall.

Promote Compact florescent 3 times a year in our city newsletter

CITY OF SANTA CLARA

Santa Clara City purchases transformers with low impedance losses which improves efficiency. This has increased our cost for transformers by double. We've added capacitors within the City which improves efficiency. We have increased the size of power lines within the city to improve efficiency. Substations have been improved to better handle load and efficiency. Santa Clara has installed 4 megawatts of natural gas generation in Santa Clara at the cost of 4 million, to follow our high load hours which improves our efficiency of the system. Santa Clara is also in the process of purchasing more renewable resource in the Nebo power plant in Payson Utah. We along with all the members of UAMPS are looking for ways to improve our demand side management.

SPRING CITY

Spring City does not have a demand side program. However, the city is involved in a major voltage upgrade to 7200/12470 from 2400/4160 which will reduce line losses. With the voltage change, we are installing new low load loss transformers. In the future the city hopes to offer compact florescent light for monthly rent or purchase.

SPRINGVILLE CITY

Springville Electric Department has been focusing on three areas of demand side management. The three areas are as follows:

1. Rate Stability and Customer Empowerment
2. Conservation and Efficiency
3. Interruptible Load Management and Net Metering

Rate stability and Customer Empowerment

Springville has made a conscious effort to design a rate structure that encourages and empowers customers to conserve energy. The rate structure is designed to reward those customers who actively conserve KWH and stay below certain levels. The power rates are tiered at 401 KWH and 1,000 KWH. These tiers are associated with a static monetary set step increase. If customers stay under these values they are rewarded by not have to pay the step increases associated with each tier. Customers can actively take control of their power costs. The rate structure is designed to capture costs from those customers who impact our system with high power demands but on the contrary reward those who help us conserve and flatten our load factor.

Conservation and Efficiency

Springville Power has adopted a program of efficiency and is actively applying the program to company owned building and facilities. Springville power is changing out facility lighting systems to high efficient lights as well as installing controls to shed lighting loads when not needed.

Springville also has a policy of specifying low loss transformers for all new distribution and substation transformers within the system. Springville also has embarked on program of specifying high efficient lights within its public street light system. As our inductive load has grown our system requires voltage control. As a result the power department has also been installing capacitors banks on the distribution systems in an effort to improve voltage and therefore the overall power factor of the system.

Interruptible Load Management and Net Metering

Springville's rate structure has incorporated an interruptible rate schedule. This rate schedule and policy allows for heavy industrial users to generate their own power. This policy also gives Springville Power Operations Center the ability to interrupt these heavy users at any time, allowing dynamic control of our system demand. Springville Power has also encouraged conservation through solar cell technology, efficient lighting education and by implementing a net metering policy for users who want to conserve energy. Springville currently has number customers who have installed online solar cells that effectively reduce their demand on our system.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

2006-2007 DEMAND SIDE MANAGEMENT PROJECTS

1. SESD changes mercury vapor 175 watts yard lights with 100 w HPS fixtures with a target of 40 units per year.
2. We have changed out 96 units of epoxy insulated cutouts.
3. High contamination areas receive priority in the change out of epoxy insulators.
4. The past year SESD has spent \$18,500 for tree removal and line clearance.
5. There has been 150 arrestor units changed out, with priority given any arrestors 25 years or older.
6. We promote energy efficiency within the homes and business SESD serves. This includes newsletter information and free energy auditors to help identify problem areas for our customers.
7. We are in the process of developing rates to encourage conservation.
8. SESD is currently building a new substation with Salem City with an emphasis on reduction of losses.

WASHINGTON CITY

Washington City submits the following as our ongoing demand side management program.

1. Low loss transformers are required on our system with documentation from the factory which is kept on file for future reference.
2. Infra-red scans are performed annually within our system and are an asset in helping to reduce losses and outages to our customers.
3. Our S.C.A.D.A system is beneficial in following our power factor and maintaining 95 % or better system wide. This system is currently being upgraded to include all Substations.
4. All street lighting is required to be high pressure sodium in order to reduce consumption within our system.
5. In the future we plan to have all of our Capacitor banks linked to S.C.A.D.A. in order to better control our system power factor.

WEBER BASIN CONSERVANCY DISTRICT

Demand Side Management Program for District Power

The District generates power through three hydropower generation plants. Having no electricity customers, the District utilizes its power generation for its own system requirements then supplements additional power needs through other sources or sells excess power to Western Area Power Administration (WAPA).

Optimization of District power use is being pursued through the following means:

- Rehabilitation of hydropower generation units. During scheduled down time, units are inspected, dismantled and rehabilitated to optimize power generating capabilities.
- As new pumping plants are wells are equipped and as existing pumps are upgraded, high efficiency (93% +) motors are specified.
- As existing and new facilities are upgraded/constructed, high efficiency fixtures are specified.
- Where operational schedules require fluctuating water flows on pumped systems, variable frequency drives are considered to minimize power usage through unnecessary flow recirculation.
- Twice each year key electrical facilities are inspected with the help of an infrared camera to identify potential power inefficiencies that can be resolved.
- District operator training and educational training sessions will be regularly help aid in optimizing power usage through scheduling of high power loads during off-peak hours where possible.

BEAVER CITY

fire recycling in an MU-20 Zone
8:15 - DISCUSSION - Letter
Circle Four
8:25 - ITEMS OF DISCUSSION
8:35 - ADJOURN

Published in The Beaver Press
September 13, 2007.

PUBLIC NOTICE NOTICE OF JOB OPENING

Beaver City is accepting applications for full-time employment with Beaver City as a Recreation / Parks Maintenance Person. All applicants must be physically able to work outside doing hard manual work. Primary job duties will be the maintenance of ballfields and sports facilities and secondarily helping with all parks and cemetery maintenance. During off season months other duties will be assigned consistent with Beaver City needs and functions. Persons interested in this position should have a strong interest in sports and providing excellent facilities for them.

Applications may be obtained at the Beaver City Office located at 60 West Center Street. Resumes are expected. Beaver City is an IOE. Applications are due by October 8, 2007.

Published in The Beaver Press
September 13, 20, 27 and
October 4, 2007.

prospects from the office listed below. A prospectus, bid form, and complete information concerning the timber, the conditions of sale, and submission of bids is available to the public from the District Office. The USDA is an equal opportunity provider and employer.

Published in The Beaver Press
September 6 and 13, 2007.

Public Notice

Beaver City hereby gives notice to their customers that Beaver City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 18, 2007 at 7:30 PM at the Beaver City offices at 60 West Center Street, Beaver, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Beaver City offices for review on September 10, 2007.

Published in The Beaver Press
September 13, 2007.

Comments or Ideas?

Contact Us!

P.O. Box 351, Beaver
801-438-2891

www.bpress@xmission.com

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A Little Furnace for

Cats are self-cleaning and everyone around them as a furnace is just the opposite you, won't shed on you and needs a little preparator furnace serviced by a qual

Benefits of a healthy

Someone once said, "It's easier to fix than to fix." That person was good-looking. Yes, that pe

As the Energy Wise Guy, I that in addition to saving expensive natural gas until you'll also be glad you served furnace because:

1. It'll keep you warm all winter likes to be caught in the cold
2. Ol' Bessie (or whatever you named your furnace) have running more efficiently and
3. Bessie will last longer if you

BLANDING CITY

STATEMENT OF PUBLICATION

I, Becky P. Joslin, do duly swear, depose and say that I am the publisher of the *Blue Mountain Panorama*, a weekly newspaper of general circulation published in Blanding, Utah every Wednesday; that notice of: UAMPS Notice

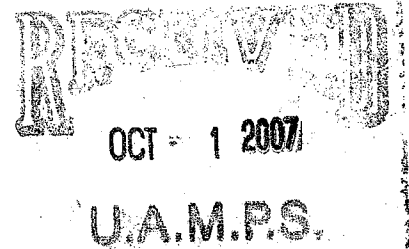
a copy of which is hereunto attached, was published for the regular and entire issue of each number of said newspaper for a period of 2 issues, the first publication being made on 9/12/07 and the last publication being made on 9/19/07.

Becky P Joslin

Becky P Joslin, Publisher

Date: 9/26/07

Applicable Tear Sheets attached as Proof of Publication



Homestead Resort in Midway, Utah. She was honored for her tireless work assisting people in Asbury's award, she told the Council her son woke up after he was finishing school and asked

Asbury is one of only five people throughout the State of Utah to be honored by UDDC this year.

SE Utah Fishing Report

ABAJO MOUNTAINS:

Monticello and Foy have been the top-producing fisheries during the month of August. This past week, DWR biologists conducted a fish population survey at Recapture Reservoir. The reservoir holds a fair number of pike--some as large as 32-inches. Biologists also encountered a sizable population of bass up to 2.5 lbs. For both pike and bass, Justin Hart recommends crankbaits or large plastic jigs. Red seems to be a good color. Try still-fishing near rocks and vegetation. For trollers, try the northeast side for best success. The reservoir also holds a lot of fat 10-12 inch bullheads, which can be caught on worms or commercial catfish bait.

LAKE POWELL:

Visit <http://www.wayne@wayneswords.com> for the fishing report, provided by Wayne Gustaveson, DWR project leader.

LASAL MOUNTAINS:

Sergeant J. Shirley reported good fishing at Dark Canyon with worms or PowerBait. A black wooly bugger or PowerBait is recommended for Warner Lake. At Ken's Lake, try a purple plastic worm for 9-16 inch bass. The Mill Creek Bridge remains under construction and will be impassable until November. Anglers wanting to fish Oowah must access the lake from the south end of the LaSal Mountain Loop Road. Warner Lake fishermen will need to come from the Castle Valley side.

If you'd like to see reports of waters around the state, visit the following Division website: <http://www.wildlife.utah.gov/fishing/reports.php>

PUBLIC NOTICE

The City of Blanding ("Blanding") hereby gives notice to their customers that Blanding is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS")

Integrated Resource Plan ("IRP"). A Public Hearing will be held September 25, at 7:45 PM at the Blanding City Offices @ 50 West 100 South, Blanding, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Blanding City offices for review on September 10, 2007.

Additional information requests and questions should be directed to the Blanding City Administrator.

s/Chris D. Webb
City Recorder

Published in the Blue Mountain
Panorama, Blanding, Ut.
--September 12 & 19, 2007

POSITION OPENING

DOVE'S NEST EARLY CARE AND EDUCATION CENTER located in Dove Creek, CO is looking for a teacher.

Applicants must be 18 years of age and have a Bachelors Degree from

BOUNTIFUL CITY

BOUNTIFUL CITY LIGHT AND POWER

ALLEN RAY JOHNSON
DIRECTOR

September 20, 2007

Mrs. Jackie Coombs
UAMPS
2825 East Cottonwood Parkway, Suite 200
Salt Lake City, UT. 84121

RE: IRP Public Hearing and Comments.

Dear Mrs. Coombs:


Bountiful City held a public hearing on September 19, 2007, at 5:00 p.m. at our offices at 198 South 200 West, Bountiful, Utah. This public hearing was noticed and published in the Davis County Clipper from September 13 through September 18, 2007. A copy of the actual notice, and the minutes of the public hearing are enclosed to certify that the publication and hearing was actually held.

We did not receive any written comments nor did we have anyone attend the public hearing for the Integrated Resource Plan.

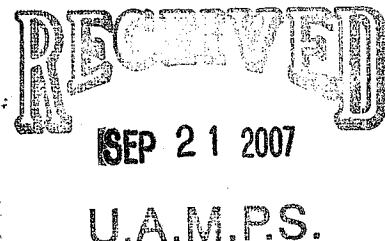
We would like to revise and add some additional language to our DSM program that is included with the IRP. A hard copy of our revised DSM is enclosed and an electronic copy will be sent via e-mail.

Please do not hesitate to call should there be any questions or if we need to submit any further information.

Sincerely,


Allen Ray Johnson
Director

enclosures



**MINUTES OF THE
BOUNTIFUL LIGHT AND POWER PUBLIC HEARING
September 19, 2007**

Those in Attendance

Power Department

Allen Johnson, Director
Jay Christensen
Alan Farnes
Matt Youngs

UAMPS is working on the Integrated Resource Plan (IRP) for CRSP power. We are required to update our IRP yearly and to submit a complete new IRP plan to Western Area Power every five years. This is a requirement that is placed on us that we must abide by if we want to continue to receive power from the project. UAMPS has administered this process for us along with the other Cities which receive CRSP power. We are required to hold a public hearing and comment period for this process and we will also need to have the City Council approve the IRP by a resolution by October 15, 2007.

On September 19, 2007, at 5:00 p.m. Bountiful City Light & Power held a Public Hearing on UAMPS 2007 Integrated Resource Plan. There was no one there to make comments. We closed the meeting at 5:15 p.m.

There were no written or verbal comments received.

PROOF OF PUBLICATION

Davis County Clipper

United States of America

County of Davis, State of Utah, ss:

I, Tami Smith, being duly sworn deposes and says that she is the clerk of the DAVIS COUNTY CLIPPER, a semi weekly newspaper published at Bountiful, Davis County, State of Utah.

That the Notice:

Notice Of Public Hearing
Bountiful City Light & Power

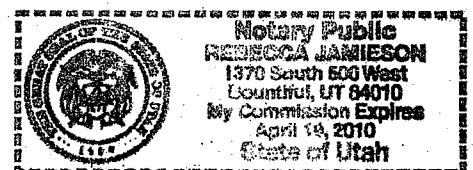
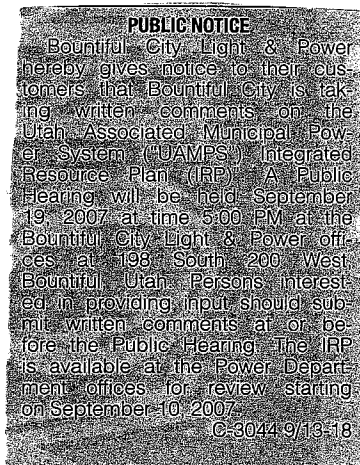
a true copy of which is hereto attached, as first published in the newspaper in it s issues dated the 13th day of Sept 2007, and was published on Thursday(s) and Tuesday(s) In the issues of said newspaper, for 1 week(s) thereafter, the full period of 2 insertion(s) the last publication thereof being in the issue dated the 18th day of Sept 2007.

Tami Smith

Subscribed and sworn to before me this 19 day of September A.D 2007.

Rebecca Jamieson

Notary Public
Residing at Bountiful
Commission expires April 19, 2010.



**CENTRAL UTAH WATER
CONSERVANCY DISTRICT**

CITY OF ENTERPRISE

CITY OF ENTERPRISE
CITY COUNCIL MEETING

September 19, 2007

7:00 PM

AGENDA ITEM		DESIRED OUTCOME	SPEAKER
Suggested time		ITEM INFORMATION	
2 min.	1. Welcome Opening Approve Agenda		Mayor Lee Bracken
3 min.	2. Approve Minutes	August 22, 2007	Mayor Lee Bracken
3 min.	3. Accounts Payable	September 19, 2007	Mayor Lee Bracken
15 min.	4a. PUBLIC HEARING	- Public Comment on proposed Wastewater Plan and Funding - Public Comment on proposed sale of property located at approx. 223 South 200 East (Clinic Property) - Public Comment on the proposed 2007 Integrated Resource Plan (IRP) by UAMPS	Mayor Lee Bracken
5 min.	4b. Admin/Misc	Update - Water Rights Update/Surplus Water Designation	Mayor Lee Bracken
3 min.	5. Sanitation/Wastewater	Update - Consideration of the proposed Wastewater Plan and Funding - Authorization for the Mayor to execute engineering contract with Sunrise Engineering	Councilmember Todd Terry
3 min.	6. Physical Facilities	Update - Consideration of sale of property located at 223 South 200 East (Clinic Property)	Councilmember Bart Merrill
3 min.	7. Parks & Recreation	Update - BLM Land options, Jim Crisp	Councilmember Verla Wilson
3 min.	8. Power	Update	Councilmember Gayle Rohde
3 min.	9. Water	Update	Councilmember Todd Terry
3 min.	10. Planning & Zoning	Update - General Plan Meeting	Councilmember Dana Truman
3 min.	11. Streets	Update	Councilmember Dana Truman
3 min.	12. Storm Drains	Update	Councilmember Todd Terry
3 min.	13. Vehicle Maintenance	Update	Councilmember Bart Merrill
3 min.	14. Emergency Services	Update	Councilmember Verla Wilson
3 min.	15. Aging & Health, Etc.	Update	Councilmember Gayle Rohde
3 min.	16. Econ. Development	Update	Councilmember Bart Merrill
3 min.	17. Animal Control	Update	Councilmember Dana Truman
3 min.	18. Grants/Funding	Update	Councilmember Gayle Rohde
3 min.	19. Law Enforcement	Update	Mayor Lee Bracken
3 min.	20. Justice Court	Update	Mayor Lee Bracken
3 min.	21. Personnel	Update	Mayor Lee Bracken
3 min.	22. Other	Update - Utah League of Cities and Towns Annual Conference Report - Approve Election Canvass	Mayor Lee Bracken
3 min.	23. Items for next agenda	Next Scheduled Meeting: October 10, 2007 at 7:00 PM	

ADJOURNMENT

UPAALP

PUBLIC NOTICE

The City of Enterprise ("Enterprise") hereby gives notice to their customers that Enterprise is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 19, 2007, at 7:00 PM at the Enterprise City offices at 375 South 200 East, PO Box 340, Enterprise, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Enterprise City offices for review on September 10, 2007.

Pub#L1636 published
on September 8, 2007.
The Spectrum
UPAXLP

EPHRAIM CITY

MINUTES OF A PUBLIC HEARING OF THE UTILITIES BOARD
EPHRAIM CITY BUILDING, 5 S. MAIN
MONDAY, OCTOBER 1, 2007
5:30 PM

UTILITIES BOARD MEMBERS PRESENT: Chair Pro-Tem Ted Olson, Clair Erickson, Mayor Cliff Birrell; Council Liaison

MEMBERS ABSENT: Gerald Naylor, Don Olson, Liz Stilson

Public Appearing: None

Public Hearing: 5:30 PM

PUBLIC HEARING REGARDING INPUT ON THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS (UAMPS) INTEGRATED RESOURCE PLAN (IRP)

Mayor Pro-Tem Ted Olson opened the public hearing to receive input regarding the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). No public comment was received.

Mayor Pro-Tem Olson closed the Public Hearing at 5:45 PM.

ADJOURNMENT

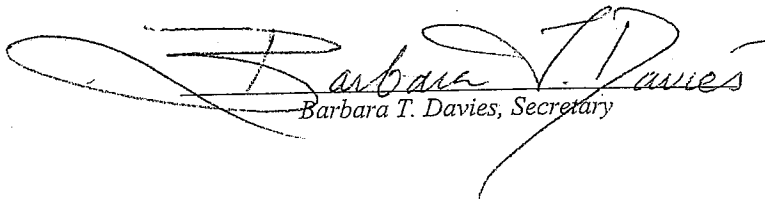
The meeting was adjourned at 5:45 PM. The next regular meeting is scheduled to be held on October 24, 2007, at 6:00 PM, to be held in the Ephraim City Conference Room.

Minutes Approved On: 10/3/07



Utilities Board Chair

Attest:


Barbara T. Davies, Secretary



AFFIDAVIT OF PUBLICATION

COUNTY OF SANPETE

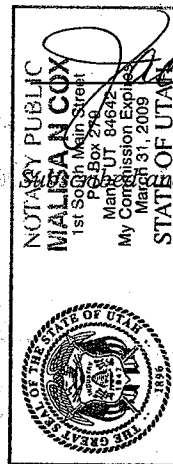
STATE OF UTAH

} SS:

I, Jacque Marsh, employee of Sanpete News Company, Inc., publisher of the Sanpete Messenger, a newspaper of general circulation published weekly at Manti, Sanpete County, Utah, do solemnly swear that the

Public Notice: UAMPS Plan Comments

as per clipping attached, was published once a week for one successive week(s) in the regular and entire issue of said newspaper and not in a supplement thereof, commencing with the issue dated September 26, 2007 and ending with the issue dated September 26, 2007.



Jacque Marsh

and sworn to before me this 2nd day of October, 2007

Malisa Cox
Notary Public signature

Notary public residing at Manti, Utah

[SEAL]

My Commission will expire 03 31 09

Wednesday Sept 26, 2007

Sanpete Messenger

A15

ncerts

(continued from A8)

vers performs a range of consisting of jazz, classical, Broadway and re. The brass instruments up the group include a tubone, tuba, and two

Creek, a bluegrass perform Jan. 31. All rican Fork, this Utah bluegrass Band plays ure of guitar, banjo, s, mandolin, and vo- array of instruments picking, original ward-winning sound. Brewster will perform ewster is a singer, rryteller, elementary er and mother of six.

In storytelling, She uses voice projection and body language to get the story or message across to her audience.

The Utah Hispanic Dance Alliance will perform March 6. A group of talented dancers and teachers from around Utah have come together to preserve the traditions and culture of Latin America and promote Hispanic culture through their performances. The authenticity of the costumes and performers provides a great cultural experience. The Second Annual Spring Benefit Program of the world-class local talent (not included in the season prices) will be held March 26.

Michael Lucarelli, classical

guitarist will perform April 9. As a world-renowned classical artist, Lucarelli brings a unique style of music to his audience with a mix of popular, original, Spanish and South American music.

All performances in the Live Performance Series will start at 7 p.m. Tickets may be purchased in advance at Rasmussen's Ace Hardware in Gunnison and the Sanpete Messenger in Manti. All the proceeds will go towards the restoration of the historic theatre, so participants are asked to be as generous as possible, though the

following recommended donations for tickets are recommended:

Single performances—Adults are \$8, students and seniors are \$5.

Season of seven tickets (un-listed special programs not included)—Adults are \$50, students and seniors are \$30.

For benefit programs, all seats are \$15.

The Casino Star Theatre is at 78 S. Main St. in Gunnison. For more information, go to www.arts.utah.gov.



SANPETE COUNTY

CE OF PUBLIC HEARING

INTERESTED PERSONS:

HEREBY GIVEN that Bruce J. Barton, Dennis and have filed a petition with the Sanpete County Coma Zone Change of their property, Parcel Serial Num- 1. The proposed Zone Change would change from e of 40-acre minimum lot sizes to an "A" Zone of 5- m lot sizes. The property is located adjacent to the e Reservoir.

hearing has been scheduled at the Sanpete County Chambers, nty Courthouse, 160 North Main, Manti, UT 84642 ay of October, 2007 at 2:10 p.m. for the Sanpete missioners to consider this request.

11, 2007

ty Clerk of the Court

9/19,26MG

phus Tile & Granite

"World Norwegian Craftsmanship"

Bathrooms • Floors
Countertops • Fireplaces
Brick Pavers • Cultured Stone



EPHRAIM CITY

Written comments accepted on UAMPS resource plan

Ephraim City hereby gives notice to their customers that Ephraim City is taking written comments on the Utah Associated Municipal Power Systems; ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held Monday, October 1, 2007 at 5:30 p.m. at the Ephraim City offices at 5 South Main, Ephraim City, Utah. Persons interested in providing input should submit written Comments at or before the Public hearing. The IRP is available At the Ephraim City offices for review.

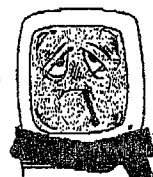
9/26M

Silver Creek Computers

28 N. Main, Ephraim • 283-4396



We fix sick computers!



We sell new computers

- New & Used
- Repairs
- Wireless
- Virus & Spyware Control

Hours: 10-6, Mon.-Fri., 10-2 Sat.

Located at 28 N. Main, Ephraim

10/02/2007 15:10 FAX 4358351493

Sanpete Messenger

001/001

AFFIDAVIT OF PUBLICATION

COUNTY OF SANPETE

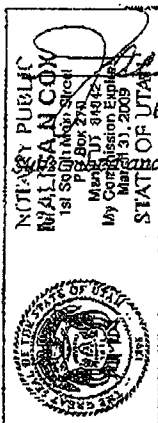
STATE OF UTAH

} ss:

I, Jacque Marsh, employee of Sanpete News Company, Inc., publisher of the Sanpete Messenger, a newspaper of general circulation published weekly at Manti, Sanpete County, Utah, do solemnly swear that the

Public Notice: UAMPS Plan Comments

as per clipping attached, was published once a week for one successive week(s) in the regular and entire issue of said newspaper and not in a supplement thereof, commencing with the issued dated September 26, 2007 and ending with the issue dated September 26, 2007.



Jacque Marsh

sworn to before me this 2nd day of October, 2007

[Signature]
Notary Public signature

Notary public residing at [Signature] Utah

My Commission will expire 03/31/09

[SEAL]

FAIRVIEW CITY

PROOF OF PUBLICATION

STATE OF UTAH
COUNTY OF SANPETE

ss.

I, Janecal Duffin, being first duly sworn, depose and say that I am the Editor, Manager or Officer Manager of The Pyramid, a newspaper of general circulation, published each week at Mt. Pleasant, Utah, County of Sanpete; that the notice attached hereto, and which is a copy of the

Public notice - UAMPS

PUBLIC NOTICE	Plan ("TRP").	Public Hearing
Fairview City hereby gives notice to their customers that Fairview City is asking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource	A Public Hearing will be held Tuesday, September 18, 2007, at 7:30 p.m., at the Fairview City office at 85 South State, Fairview, Utah. Persons interested in providing input should submit written comments at or before the	The TRP is available at the Fairview City office for review on September 10, 2007. Jan Anderson, Fairview City Recorder Published in The Pyramid September 13, 2007.

was published in said newspaper for one consecutive issues, the first publication having been made on the 13th day of September, 2007 and the last on the _____ day of _____; that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in the supplement.

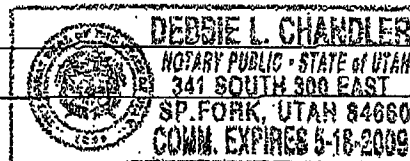
Subscribed and sworn to before me this 14th day of

September, A.D. 2007

Debbie L. Chandler
Notary Public

Residence _____

My Commission expires _____



FILLMORE CITY

PUBLIC NOTICE

Fillmore City Corporation hereby give notice to their customers that Fillmore City is taking written comments on the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). A **Public Hearing** will be held October 2, 2007 at 7:00 p.m. at the Fillmore City Office at 75 West Center. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Fillmore City offices for review on September 10th, 2007.

Tracy B. Norr
Fillmore City Recorder

84 contractor has asked for release of \$228,155.50 for work that has been
85 completed. The city will release 80% of that amount at this time, 10% will be
86 released in 90 days after completion of the subdivision, and 10% will be held for
87 one year after completion of the subdivision. Mayor Christensen said that Ross
88 Cummings has verified that the work has been completed.

89
90 A motion was made by Councilmember Johnson to allow the release
91 of funds. The motion was seconded by Councilmember Quarnberg
92 and carried by unanimous vote.

93
94 **APPROVAL OF GILLESPIE SUBDIVISION – SIMPLE LOT**
95 **SUBDIVISION LOCATED AT 365 SOUTH 100 EAST -** The Planning and
96 Zoning Commission recommended approval of this simple lot subdivision.

97
98 A motion was made by Councilmember Quarnberg to approve the
99 simple lot subdivision as requested. The motion was seconded by
100 Councilmember Larsen and carried by unanimous vote.

101
102 **REZONING REQUEST FOR FOUR (4) PARCELS OF PROPERTY**
103 **LOCATED AT 300 WEST 600 NORTH, BLOCKS 20 AND 21 AND F6980-**
104 **F6979 SEC. 17, T21S, R4W, FROM AGRICULTURE (1 ACRE**
105 **MINIMUM LOT) TO RESIDENTIAL 2 (7500 SQ. FT. MINIMUM LOTS)**
106 **– PAUL PORTER/MIKE MARSENICH –** The Planning and Zoning
107 Commission recommended that this application be denied as it does not conform
108 to the general plan and the criteria required by the ordinance has not been met.

109
110 A motion to deny the zone change request was made by
111 Councilmember Quarnberg, seconded by Councilmember Larsen,
112 and carried by unanimous vote.

113
114 **PUBLIC HEARING – UTAH ASSOCIATED MUNICIPAL POWER**
115 **SYSTEM (UAMPS) INTEGRATED RESOURCE PLAN -** Councilmember
116 Larsen stated that the city is required to hold a public hearing to accept input and
117 to see what improvements to the system are being made by the city and if the
118 city is branching into . He noted that the city is involved with wind power, gas
119 turbines, coal.

120
121 A motion to enter a public hearing was made by Councilmember
122 Larsen, seconded by Councilmember Johnson, and carried by
123 unanimous vote.

124

125 Larry Peterson complimented the City of Fillmore, the involved city
126 councilmembers, and others involved with the power system, and the association
127 with UAMPS. He said it appears that they are doing a good job for the citizens.

128
129 City Attorney Greg Greathouse asked what UAMPS is doing to replace what
130 they would have got from IPP3. Councilmember Larsen said he does not know
131 if anything is being done yet. He noted that UAMPS had been willing to fight
132 the possible lawsuit, but they feel that IPP3 is dead because of the threat from
133 Los Angeles. Councilmember Quarnberg said that the governor of California
134 seems to be concerned about the use of coal-fired plants and gave a speech at the
135 U.N. Councilmember Larsen said that no power plants have been built in
136 California in over 20 years, and now they are trying to stop coal. All they want
137 is green energy. On average we receive less than 10% of what we purchase on
138 green energy. Councilmember Quarnberg said he thinks they are trying to get
139 the Colorado River water for electric generation and crop irrigation.
140 Councilmember Larsen said the flow of that river is controlled almost entirely
141 by environmentalists. At one time it was the city's best source for power.

142

143 No other comments were given.

144

145 **The public hearing was closed on a motion by Councilmember**
146 **Quarnberg, seconded by Councilmember Larsen, and carried by**
147 **unanimous vote.**

148

149 **A motion to adopt the Integrated Resource Plan was made by**
150 **Councilmember Larsen, seconded by Councilmember Johnson.**

151

152 **Roll call:**

153 **Gene Larsen:** yes **Bevan Johnson:** yes

154 **Ferrell Quarnberg:** yes **Dan Rowley:** yes

155

156 **The motion carried by unanimous vote.**

157

158

COUNCIL REPORTS

159

160 **COUNCILMEMBER MARTIN: No Report.**

161

162 **COUNCILMEMBER ROWLEY:**

163 **Animal Control – No reports**

164 **Celebrations Committee –** The committee estimated 3500 people attended the
165 Arts Festival. The Celebrations Committee would like to double the number of
166 floats in the parade this year. The Sheriff has tentatively agreed to put a float in

HOLDEN TOWN

HURRICANE CITY

**CITY OF HURRICANE
147 NORTH 870 WEST
HURRICANE, UTAH 84737
435-635-2811**

September 25, 2007

Dear Jackie,

Hurricane City had a Public Hearing for their customers on September 20, 2007 regarding ("UAMPS") Integrated Resource Plan ("IRP"). No written comments were received.

Cordially,

A handwritten signature in cursive script that reads "Dave Imlay".

Dave Imlay
Hurricane City Power Director

**CITY OF HURRICANE
147 NORTH 870 WEST
HURRICANE, UT 84737
435-635-2811**

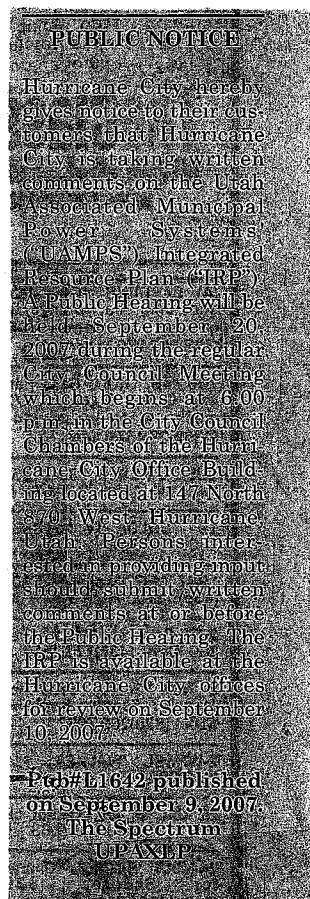
September 6, 2007

Dear Spectrum,

Would you please run the following PUBLIC HEARING NOTICE on Sunday September 9, 2007 and then bill the City of Hurricane?

Public Notice

Hurricane City hereby gives notice to their customers that Hurricane City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 20, 2007 during the regular City Council Meeting which begins at 6:00 p.m. in the City Council Chambers of the Hurricane City Office Building located at 147 North 870 West Hurricane, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Hurricane City offices for review on September 10, 2007



RECEIVED
SEP 28 2007
U.A.M.P.S.

HYRUM CITY

(Civil)

PROOF OF PUBLICATION

STATE OF UTAH
COUNTY OF CACHE, ss.

On this 19th day of September A.D. 2007
personally appeared before me Rachelle S. Thomas who being first duly sworn,
deposes and says that she is the chief clerk of the Cache Valley Publishing Co., publishers of The Herald Journal
a daily newspaper published in Logan, City, Cache County Utah, and that the advertisement

PUBLIC HEARING NOTICE

a copy of which is hereto attached, was published in said
newspaper for One (1) issue
commencing September 14, 2007

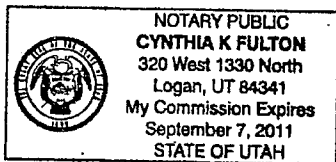
ending September 14, 2007

Signed Rachelle S Thomas

Subscribed and sworn to before me, the day and year
above written.

Signed Cynthia K. Fulton
Notary Public

My Commission expires September 7, 2011



LEGAL NOTICES

UPAXLP L01543283

PUBLIC HEARING NOTICE

Hyrum City hereby gives notice to their customers that Hyrum City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A public hearing will be held Thursday, September 20, 2007 at 6:30 p.m. at the Hyrum City offices at 83 West Main, Hyrum, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Hyrum City offices for review on September 10, 2007.

Stephanie Fricke
City Recorder

Publication Date:
September 14, 2007

KANOSH TOWN

.....AFFIDAVIT OF PUBLICATION.....

STATE OF UTAH)
)SS
COUNTY OF MILLARD)

Public Notice

Kanosh Town Corporation hereby gives notice to their customers that Kanosh is taking written comments on the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). A public Hearing will be held September 27, 2007 at 8:00 p.m. at the Kanosh Town Office at 45 North Main, Kanosh, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Kanosh Town offices for review on September 10th, 2007. Cindy Turner, Kanosh Town Clerk
Published in the Millard County Chronicle Progress September 19 and 26, 2007.

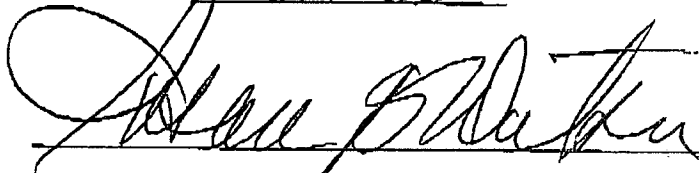
SUSAN B. DUTSON, being duly sworn, deposes and says:

1. I am a native-born citizen of the United States of America, and at all times hereinafter mentioned was over the age of 21 years, and reside at Millard County, State of Utah.
2. That I am the Publisher of the Millard County Chronicle Progress that said Millard County Chronicle Progress is a newspaper printed and published weekly at Delta, Millard County, Utah and that said newspaper has been published for more than 52 consecutive weeks prior to the first publication printed


NOTICE
hereto attached.

3. The NOTICE

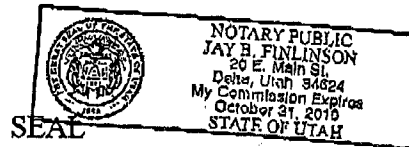
of which the annexed is printed copy, was published in a regular issue of said newspaper and not in any supplement thereof, at least once each week, for TWO 2 weeks in TWO 2 consecutive issues of said newspaper, commencing with the issue dated SEPT 19 2007, and ending with the issue dated SEPT 26 2007.



Subscribed and sworn to before me this 28th day of SEPTEMBER 2007.


Notary Public
Residing at Delta, Utah

My Commission expires:



KAYSVILLE CITY

PROOF OF PUBLICATION

Davis County Clipper

United States of America

County of Davis, State of Utah, ss:

I, Tami Smith, being duly sworn deposes and says that she is the clerk of the DAVIS COUNTY CLIPPER, a semi weekly newspaper published at Bountiful, Davis County, State of Utah.

That the Notice:

Notice Of Public Hearing
Kaysville City

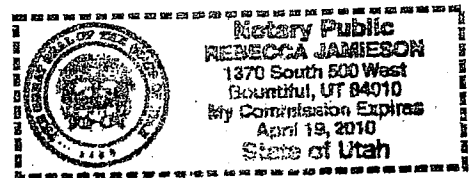
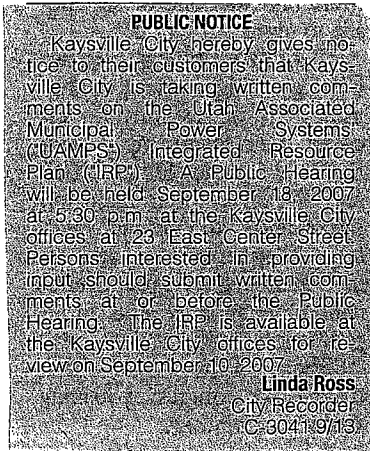
a true copy of which is hereto attached, as first published in the newspaper in it's issues dated the 13th day of Sept 2007, and was published on Thursday(s) In the issues of said newspaper, for 0 week(s) thereafter, the full period of 1 insertion(s) the last publication thereof being in the issue dated the 13th day of Sept 2007.

Tami Smith

Subscribed and sworn to before me this 14 day of September A.D 2007.

Rebecca Jamieson

Notary Public
Residing at Bountiful
Commission expires April 19, 2010.



LEHI CITY

**Lehi City Council Meeting
Agenda**

Notice is hereby given that Lehi City Council will conduct its regularly scheduled Lehi City Council Meeting on **Tuesday, September 25, 2007 at 7:00 p.m.** in the Lehi City Council Chambers, located at 153 North 100 East, Lehi Utah. (Pre-Council will be held at 5:00 p.m. at the Meadow Elementary School located at 500 West 300 South, Lehi). The agenda shall be as follows:

Pre-Council 5:00 p.m.

1. (Meadow Elementary School)
Alpine School District/- Lehi City Council discussion
2. Adjourn – return to Lehi City Office

Public Hearing 7:00 p.m.

1. Public comment into the Utah Associated Municipal Power Systems Integrated Resource Plan. (Tab A)
2. Lehi City – Request for approval of the 500 West Annexation, approximately 27 acres of property located at 500 West 800 South to a proposed TH-5 (Transitional Holding) zone. (Tab B)
 - A. Approval of Annexation Agreement
 - B. Ordinance approving
3. Jack & Bonnie Wadley – Request approval of the Wadley Annexation, 5.5 acres of property located at approximately 1500 South 500 West to a proposed R-1-22 (Residential/Agriculture) and TH-5 (Transitional Holding) zones. (Tab C)
 - A. Approval of Annexation Agreement
 - B. Approval of Ordinance
4. Washburn Associates – Request for Preliminary Subdivision approval of Chandlers Cove, an 8-lot residential subdivision located at 2020 West 900 North in an R-1-22 zone. (Tab D)
5. LDS Church – request approval of the Preliminary and Final for the Jordan River 1, 1-lot subdivision located at approximately 2000 West 900 North in an A-1 (agriculture) zone. (Tab E)
6. Lehi City – Request for approval of an amendment to the Lehi City Development Code, Table 05.030A – Table of Uses Agriculture and Residential Districts - adding accessory parking lots, municipal as a permitted use in the R-3 zone. (Tab F)

(9/27/2007) Connie Ashton -

Page 1

From: "Ed Collins" <emcollins@lehicity.com>
To: <cashton@lehicity.com>
Date: 9/17/2007 1:48 PM

Lehi City hereby gives notice to their customers that that Lehi City is taking written comments on the Utah Associated Municipal Power Systems' (UAMPS) Integrated Resource Plan. A public hearing will be held on September 25, 2007 at 7:00 p.m. at the Lehi City Offices located at 153 North 100 East. Persons interested in providing input should submit written comments at or before the public hearing. The Integrated Resource Plan is available at the City Offices for review.

Publish 9/20/07 ga

CITY OF LOGAN

2525
(Civil)

PROOF OF PUBLICATION

STATE OF UTAH
COUNTY OF CACHE

On this 20th day of September, A.D. 2007

personally appeared before me, Rachelle S. Thomas, who being first duly sworn, deposes and says that she is the chief clerk of the Cache Valley Publishing Co., publishers of The Herald Journal, a daily newspaper published in Logan, City, Cache County, Utah, and that the advertisement

PUBLIC NOTICE

a copy of which is hereto attached, was published in said newspaper for One (1) issue

commencing September 16, 2007

ending September 16, 2007

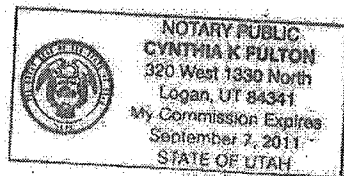
Signed Rachelle S. Thomas

Subscribed and sworn to before me, the day and year

above written.

Signed Cynthia K. Fulton
Notary Public

My Commission expires September 7, 2011



LEGAL NOTICE

UPAVLP-101643905
PUBLIC NOTICE

Logan City ("Logan") hereby gives notice to their customers that Logan is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 18th, 2007 at 12:00 noon to 1:00 pm at the Light and Power Department, Logan City Service Center at 950 West 600 North, Logan, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Logan City Service Center for review on September 17, 2007.

Publication Date:
September 16, 2007

About Cache

WEDNESDAY

Author Ron Carlson will visit Logan for two free public events at Utah State University. He will read from his work at 7 p.m. Wednesday in the USU Haight Alumni Center, then conduct a master class at 4 p.m. Thursday in the USU Family Life Building Caine Room (242). Carlson is the author of several books of fiction, most recently the novel "Five Skies," and teaches creative writing at the graduate and undergraduate levels. Help tie a quilt to be donated to a local charity during Ye Olde Tyne Quilters, at 10 a.m. at OPTIONS for Independence 1095 N. Main, Logan. Bring your own lunch or money to order in. Special adaptations are made for people who are blind or have low vision. For more information, contact Celia at 753-5353.

Agendas

Continued from A3

- Hearing the city council report.
- Holding a public hearing on construction of a RUD consisting of 14 lots in 4 acres at 55 S. 200 W.
- Holding a public hearing on a business license for B.K. Building Contractors to manufacture hardwood cabinet and entry doors at 190 W. 3700 N.
- Considering amending the sign ordinance.
- Reviewing the subdivision ordinance on ratio of lot size in developments.
- Reviewing and discussing the Road Cross Section Standards, specifically the Master Road Plan's Highway 91 access.
- Drafting an ordinance controlling access on a major collector.
- Discussing a draft of a multi-family housing ordinance.
- Discussing Clubhouse issues.
- Discussing Clubhouse.

Hearing Craig and Marie Petersen's request for a home occupations permit for a plumbing business and a zoning clearance to buy an associated shed.

• Hearing Keith Jorgensen present a petition for rezoning land from Residential-Ag 250 to Residential-Ag 150.

✓ Logan City will conduct a public hearing at noon at the Light and Power Department, 950 W. 600 North in Logan. Agenda items include:

- Receiving input through written comments on the Utah Associated Municipal Power Systems Integrated Resource Plan.

✓ The Logan River Golf Advisory Board will meet at 5 p.m. in the Community Recreation Center's Conference Room, 195 S. 100 West. Agenda items include:

- Hearing the chair's response to survey.
- Discussing Clubhouse issues.
- Discussing Clubhouse.

LEGAL NOTICES

PROVIDENCE CITY

PUBLIC NOTICE

Logan City (Logan)

hereby gives notice to

their customers that

Logan is taking written

comments on the Utah

Associated Municipal

Power Systems

(UAMPS) Integrated

Resource Plan

(IRP) A Public Hear-

ing will be held Sep-

tember 18th, 2007 at

12:00 noon to 1:00 pm

at the Light and Power

Department, Logan

City Service Center at

950 West 600 North,

Logan, Utah. Persons

interested in providing

input should submit

written comments at or

before the Public

Hearing. The IRP is

available at the Logan

City Service Center for

review on September

17, 2007.

Publication Date:

September 16, 2007

LEGAL NOTICES

PROVIDENCE CITY

PUBLIC NOTICE

Logan City (Logan)

hereby gives notice to

their customers that

Logan is taking written

comments on the Utah

Associated Municipal

Power Systems

(UAMPS) Integrated

Resource Plan

(IRP) A Public Hear-

ing will be held Sep-

tember 18th, 2007 at

12:00 noon to 1:00 pm

at the Light and Power

Department, Logan

City Service Center at

950 West 600 North,

Logan, Utah. Persons

interested in providing

input should submit

written comments at or

before the Public

Hearing. The IRP is

available at the Logan

City Service Center for

review on September

17, 2007.

Publication Date:

September 16, 2007

Logan City Light & Power Logan, Utah September 19, 2007

Minutes of the meeting of the Logan City Light & Power, Integrated Resource Plan, convened in a Public Hearing on Wednesday, September 19, 2007 at 12:00p.m. in the Logan City Service Center, 950 West 600 North, Logan, Utah,

Present: Yuqi Zhao, Resource Analyst, Jodi Lundberg, Administrative Secretary

No one attended the Public Hearing or submitted any comments.

Meeting adjourned at 1:00 p.m.

MEADOW TOWN

MONROE CITY

AFFIDAVIT OF PUBLICATION

County of Sevier, State of Utah, ss.

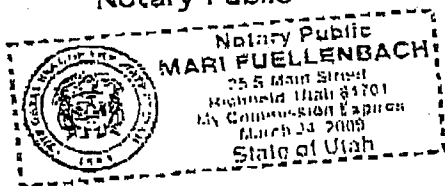
I, SHALON PUZEY, being first duly sworn, depose and say I am the Legal Secretary of THE RICHFIELD REAPER, a weekly paper having a bona fide circulation of more than 200 subscribers in the State of Utah, published every Wednesday at Richfield, Sevier County, Utah.

That the notice MONROE CITY POWER a copy of which is attached hereto, was published in said paper for 1 consecutive issues, the first publication having been made in the issue of the 12 day of SEPTEMBER 2007, and the last publication in the issue of the 12 day of SEPTEMBER 2007 that the said notice was published in the regular and entire issue of every number of said paper during the period of times and publication, and that the same was published in the newspaper proper and not in a supplement.

Shalon Puze

Subscribed and sworn to before me this
12 day of SEPTEMBER, 2007

Mari Fuellenbach
Notary Public



PUBLIC NOTICE
MONROE CITY POWER
hereby gives notice to their customers that Monroe City is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 25, 2007 at 7:30 p.m. at the Monroe City Office located at 10 North Main Street, Monroe, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Monroe City Offices for review on September 10, 2007.
Emilee H. Curtis
Monroe City Recorder
Published in The Richfield
Reaper September 12, 2007
UPAXLP

6851

**NOTICE AND AGENDA
MONROE CITY COUNCIL MEETING
SEPTEMBER 25, 2007**

Notice is hereby given that the Monroe City Council will meet on Tuesday, September 25, 2007 at the Monroe City Hall, 10 North Main Street, which meeting shall begin promptly at 7:30 p.m. The agenda shall be as follows. The order of business may be changed as time permits.

7:30 p.m.

1. Mayor R. Kirt Nilsson conducting

Meeting called to order - Pledge of Allegiance - Prayer
Approval of minutes of previous meetings

2. Citizen input

(A) Scott Hutchings - report on Eagle Scout Project

3. Action items:

- (A) **PUBLIC HEARING:** To receive written comments on the Monroe City/ Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP")
- (B) Approval of Intermountain Power Superintendents Association Mutual Aid Agreement
- (C) Approval of Municipal Election Contract/Sevier County and Monroe City and acceptance of poll workers
- (D) Approval of accounts payable warrant register, cash disbursements and adjustments journals

4. Discussion items:

- (A) Review planning commission recommendations for amended Monroe City Land Use Ordinance. Set date and time for public hearing.
- (B) Buddy Qualls, Chairman Utility Board - recommendations for water line agreement
- (C) Proposed amendments to the Monroe City Construction Standards - colored caution tape on all utility mains including water, irrigation, electric, gas, cable, phone installed 6" to 1' above the public utility pipe or conduit- distances between utility trenches - radius of cul-de-sacs.

5. Staff reports:

6. Department business - reports and concerns - Law enforcement concerns

Department reports: Reports from League of Cities & Towns Annual Convention

Councilmember Johnny Parsons - Streets Department

Councilmember Perry Payne - Water/Irrigation Department - Fire Department - Fire Station Plans

Councilmember Jean O. Vigil - Library Department - Utility Board

Councilmember Oscar Winget - Parks Department - Cemetery Department

Councilmember Warren Monroe - Electric Department

Mayor R. Kirt Nilsson - General Administration

7. Adjournment

POSTED THIS 24TH DAY OF SEPTEMBER, 2007

I HEREBY CERTIFY THAT THE FOREGOING NOTICE AND AGENDA WAS FAXED TO THE RICHFIELD REAPER, POSTED AT THE MONROE CITY HALL AND PERSONALLY DELIVERED TO EACH MEMBER OF THE MONROE CITY COUNCIL.

EMALEE H. CURTIS
MONROE CITY RECORDER

IN COMPLIANCE WITH THE AMERICANS WITH DISABILITIES ACT, INDIVIDUALS NEEDING SPECIAL ACCOMMODATIONS (INCLUDING AUXILIARY COMMUNICATIVE AIDS AND SERVICES) DURING THIS MEETING SHOULD NOTIFY EMALEE CURTIS (435)527-4621 AT LEAST 24 HOURS PRIOR TO THIS MEETING.

Draft

**MINUTES
MONROE CITY COUNCIL MEETING
SEPTEMBER 25, 2007**

7:30 p.m.**1. Mayor R. Kirt Nilsson conducting**

The regular meeting of the Monroe City Council was called to order at 7:30 p.m. by Mayor R. Kirt Nilsson. The Pledge of Allegiance was led by Recorder Emalee Curtis. Prayer was offered by Councilmember Warren Monroe.

Present: Mayor R. Kirt Nilsson

Councilmembers Warren Monroe, Oscar Winget, Jean Vigil, Perry Payne, Johnny Parsons. City Recorder Emalee Curtis. City Treasurer Allison Leavitt.

Buddy Qualls, Chairman, Utility Board

Kamelle Gleave, Chairman, Planning Commission

Ed Oldroyd

David DeMille, Richfield Reaper

Scott Hutchinson

Lamar and Darlene Hutchinson

Justin Peterson, Assistant Fire Chief

Michael Murdock, Fire Chief

Gordon Topham

Approval of minutes of previous meeting

Councilmembers reviewed minutes of the September 11, 2007 city council meeting.

A motion was made by Councilmember Oscar Winget, seconded by Councilmember Perry Payne to accept the minutes of the September 11, 2007 city council meeting as corrected. All were in favor. Motion carried.

Corrections:

Page 3 - first paragraph: change "dead line" to "deadline". Change "hole" to "whole"

2. Citizen input**(A) Scott Hutchinson - report on Eagle Scout Project**

Scott Hutchinson met with the council. He reported that he has completed his Eagle Scout Project. He constructed a sign at the north/west entrance to the city that has ATV rules and a welcome to our community. Councilmembers looked at photos of the sign. Mr. Hutchinson presented his Eagle Scout paperwork for the mayor's signature.

Councilmembers agreed that this project looks really good and are pleased with the job he did.

Councilmember Parsons informed the council that the sign was designed with tongue and groove so if anything needs to be changed, it can be easily done.

Good job! Good project! He was commended for wearing his scout uniform to the meeting tonight.

Draft

Draft Action items:

(A) **PUBLIC HEARING:** To receive written comments on the Monroe City/ Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP")

Mayor Nilsson opened the public hearing to receive comments on the proposed Monroe City/Utah Associated Municipal Power Systems' Integrated Resource Plan ("IRP").

The executive summary of the proposed 2007 Integrated Resource Plan was reviewed. This plan is required by Section 114 of the Energy Policy Act of 1992, Public Law 102-486, subject to completion of the Energy Planning and Management Program in October 1995, 60 FR 54151 (October 20, 1995) and revised in 65 FR 16789 (March 30, 2000) by the Western Area Power Administration ("WAPA"). This IRP provides guidance to UAMPS' members in meeting their objectives of providing a reliable, least-cost, electrical energy supply portfolio for the next five to ten years. This IRP balances competition, rate structure, environmental effects, reliability, technical evaluation, public input, as to demand and supply-side alternatives.

Councilmember Warren Monroe pointed out Monroe City's 2007 demand-side programs. Monroe City is currently encouraging residences to plant trees to provide shade and windbreaks, which will help reduce consumer energy use. The city gave away three trees at their recent Public Power Celebration, as well as brochures explaining the importance of planting trees to save energy the natural way. He reported that according to the U.S. Department of Energy carefully positioned trees can save up to 25% of a household's energy consumption for heating and cooling. There have been increased demands in our city related to new growth, as well as extreme weather conditions, both winter and summer. The city is taking a proactive approach encouraging energy conservation with proper shade tree planting. The energy conservation brochures are available at the city office and given to all utility rate payers, telling them the importance of practicing good energy usage and the ability to conserve energy by planting trees and making our "Little Green Valley" greener.

Also, Monroe City requires that all construction used in either new or remodeling projects comply with energy efficient building standards.

Monroe City Power purchases power transformers which are loss evaluated to reduce distribution losses in our system.

In addition to our self-generation hydro plants, Monroe City Power works with UAMPS to continue to utilize diversified long and short term power contracts utilizing various sources such as: IPP, CRSP, Nebo, Wind, Hunter and the UAMPS pool.

There were no other comments from the public in attendance, and no written comments submitted.

The city council will consider adoption of a resolution approving the 2007 UAMPS Integrated Resource Plan at their next regular meeting held on October 9, 2007.

Mayor Nilsson adjourned from the public hearing to the regular council meeting at 7:48 p.m.

Submitted by *Emily H. Curtis*
Monroe City Recorder

Draft

monroe city

From: "monroe city" <monroecity@msn.com>
To: "Shalyon Puzey" <class@richfieldreaper.com>
Sent: Thursday, September 06, 2007 9:41 AM
Subject: CORRECTED TIME LEGAL NOTICE

PUBLIC NOTICE

MONROE CITY POWER hereby gives notice to their customers that Monroe City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 25, 2007 at 7:30 p.m. at the Monroe City Office located at 10 North Main Street, Monroe, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Monroe City Offices for review on September 10, 2007.

Emalee H. Curtis
Monroe City Recorder

Published in the Richfield Reaper September 12, 2007

PLEASE NOTE THE CORRECTION ON THE TIME IT WILL BE 7:30
NOT 7:00 AS SENT TO YOU YESTERDAY!!!!

Thanks
Emalee

9/27/2007

MORGAN CITY

AFFIDAVIT OF PUBLICATION

State of Utah, County of Morgan

C. Doug Johnston, publisher of The Morgan County News,
deposed and says:

That he is a citizen of the United States, over the age of 21
years, is the
publisher of The Morgan County News (a weekly newspaper
of general
circulation and published in Morgan, Utah.) and that he has
charge of the
advertisements in the above named newspaper and that the
notice of

IRP Morgan City

Of which, the annexed is a true copy, has been published in
said newspaper

for 13 issue(s) commencing on the 14 day of
Sept 2007 and
ending on the 14 day of Sept 2007.

Signed

Or BDE

[Signature]

Subscribed and sworn to me before

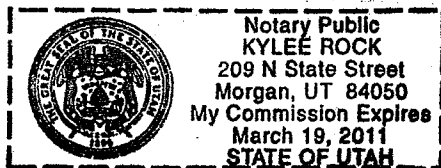
Signed

This

[Signature]

day of

October, 2007.



LEGAL NOTICE

Morgan City hereby gives notice to their customers that Morgan City is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held on Tuesday, September 25, 2007 at 7:00 p.m. in the Council/Court Room of the City Office located at 90 West Young Street, Morgan, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Morgan City office for review on September 10, 2007.

Published in The Morgan County News September 14, 2007
0178-0914-38-2c-76-1w-76t

MT. PLEASANT CITY

PROOF OF PUBLICATION

STATE OF UTAH
COUNTY OF SANPETE

ss.

I, Janeal Duffin, being first duly sworn, depose and say that I am the Editor, Manager or Officer Manager of The Pyramid, a newspaper of general circulation, published each week at Mt. Pleasant, Utah, County of Sanpete; that the notice attached hereto, and which is a copy of the

Public notice - UAMPS

PUBLIC NOTICE Mt. Pleasant City Power Department reby gives notice their customers at Mt. Pleasant ty Power Depart- ent is taking writ- n comments on e Utah Associated unicipal Power stems' (UAMPS)	Integrated Re- source Plan (IRP). A Public Hearing will be held Tues- day, September 25, 2007 at 6:15 p.m., at the Mt. Pleasant City Offices, 115 West Main Street, Mt. Pleasant, Utah. Persons inter- ested in providing	input should submit written comments at or before the Public Hearing. The IRP was available at the Mt. Pleasant City offic- es for review Sep- tember 10, 2007. Published in The Pyramid September 13, 2007.
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was published in said newspaper for (1) one consecutive
issues, the first publication having been made on the 13th day
of September, 2007 and the last on the _____ day
of _____; that said notice was published in the
regular and entire issue of every number of the paper during the period and times
of publication, and the same was published in the newspaper proper and not in the
supplement.

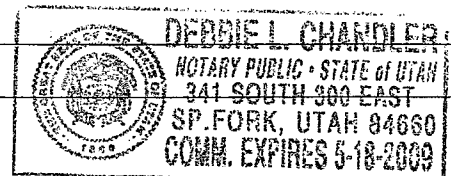
Subscribed and sworn to before me this 14th day of

September, A.D., 2007

Debbie L Chandler
Notary Public

Residence _____

My Commission expires _____



Public Hearing September 25, 2007
UAMPS Integrated Resource Plan 2007
Minutes

Mt. Pleasant City held a Public Hearing on September 25, 2007 at 6:15 p.m.. The purpose of the public Hearing was to receive input from the public regarding the UAMPS Integrated Resource Plan for 2007.

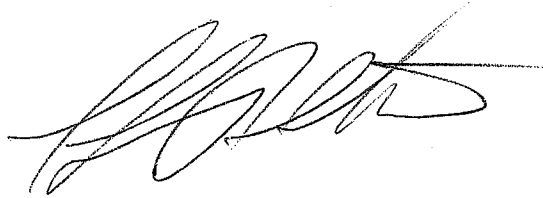
The Mayor called the hearing to order and stated that the Federal Energy Resource Commission (FERC) requires these hearings. The resource plans deals with management of public power systems. It controls rates, usage and many other things having to do with public power.

The Mayor read the Management Summary to those present at the meeting. He asked if there were any questions or comments from the public. Hearing none the public hearing was adjourned at 6:30 p.m.

Those present were as follows:

Mayor Christensen Recorder East Councilman Bona Councilman Larsen
Councilwoman Deuel Klint Draper Yvonne Shepard

No written comments received

A handwritten signature in dark ink, appearing to be "J. Christensen", is written below the text "No written comments received".

RECEIVED
SEP 28 2007

U.A.M.P.S.

MURRAY CITY

NOTICE OF MEETING
MURRAY CITY MUNICIPAL COUNCIL

PUBLIC NOTICE IS HEREBY GIVEN that there will be a meeting of the Murray City Municipal Council on Tuesday, October 9, 2007, at the Murray City Center, 5025 South State Street, Murray, Utah.

5:30 p.m. **Committee of the Whole**: To be held in the Conference Room (Room 107)

1. **Approval of Minutes**
2. **Business Items**
 - 2.1. Schedule discussion and study of matters postponed by the Municipal Council.
3. **Internal Council Business**
 - 3.1 Staff Report
 - 3.2 Other
4. **Adjournment**

6:30 p.m. **Council Meeting**: To be held in the Council Chambers

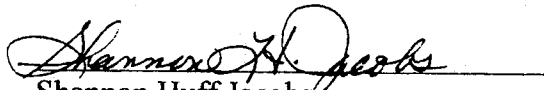
5. **Opening Ceremonies**
 - 5.1 Pledge of Allegiance
 - 5.2 Approval of Minutes
 - 5.3 Special Recognition(s)
 - 5.3.1 Consider a Joint Resolution of the Mayor and Municipal Council of Murray City, Utah declaring October 7 - 13, 2007 as ***Fire Prevention Week***.
 - 5.3.2 Consider a Joint Resolution of the Mayor and Municipal Council of Murray City, Utah endorsing and supporting October 18, 2007 as ***"Lights On Afterschool!" Day***.
 - 5.3.3 Consider a Joint Resolution of the Mayor and Municipal Council of Murray City, Utah recognizing and declaring October 20th, 2007 as the ***Exchange Club's National Day of Service in Murray City, Utah***.

NOTICE

SPECIAL ACCOMMODATIONS FOR THE HEARING OR VISUALLY IMPAIRED WILL BE MADE UPON A REQUEST TO THE OFFICE OF THE MURRAY CITY RECORDER (264-2660). WE WOULD APPRECIATE NOTIFICATION TWO WORKING DAYS PRIOR TO THE MEETING. TDD NUMBER IS 264-2506.

Council Members may participate in the meeting via telephonic communication. If a Council Member does participate via telephonic communication, the Council Member will be on speaker phone. The speaker phone will be amplified so that the other Council Members and all other persons present in the Council Chambers will be able to hear all discussions.

On Thursday, October 4, 2007, at 1:00 p.m., a copy of the foregoing notice was posted in conspicuous view in the front foyer of the Murray City Center, Murray, Utah. Copies of this notice were provided for the news media in the Office of the City Recorder and also sent to them by facsimile copy. A copy of this notice was posted on Murray City's internet website www.murray.utah.gov


Shannon Huff Jacobs
Executive Director
Murray City Municipal Council

TOWN OF OAK CITY

Town of Oak City

P.O. Box 217

Oak City, Utah 84649

Phone/Fax: 435-846-2707

September 21, 2007

A Public Hearing was held on September 20, 2007 at 7:30 PM by the Oak City Town Board, to receive written comments from the public regarding the Utah Associated Municipal Power System's Integrated Resource Plan. No comments, written or otherwise, were presented by the public, either before or during the Public Hearing.

The attached materials are presented as proof that notice was given and published and that the hearing was held on the date indicated:

Attachment 1: Tear-sheet from the Millard County Chronicle Progress, a local newspaper.

Attachment 2: Copy of the Public Notice, posted in two public locations within the town.

Attachment 3: Copy of the Notice and Agenda of Oak City Town Board Public Hearing and Regular Meeting, as posted..

Sincerely,



David Steele

Council Member/Power Superintendent

RECEIVED
SEP 24 2007

U.A.M.P.S.

RECEIVED

SEP 24 2007

U.A.M.P.S.

TOWN OF OAK CITY
P. O. Box 217
Oak City, Utah 84649
Phone/Fax (435) 846-2751


NOTICE AND AGENDA OF OAK CITY TOWN BOARD PUBLIC HEARING AND REGULAR MEETING

Notice is hereby given that the Oak City Town Board will hold a PUBLIC HEARING in conjunction with its regularly scheduled Town Board Meeting on Thursday, September 20, 2007 at the Oak City Town Hall located at 30 West Center in Oak City, Utah in the Conference Room.

The purpose of the PUBLIC HEARING will be to give the public an opportunity to submit written comments on the Utah Associated Municipal Power System's (UAMPS) Integrated Resource Plan (IRP). These public comments must be submitted on or before this Public Hearing.

The following agenda items will be considered at the Regular Town Board Meeting immediately following the PUBLIC HEARING:

- A. Invocation.
- B. Adopt Agenda.
- C. Adopt Minutes of Regular Town Board Meeting held July 19, 2007, Minutes of Emergency Town Board Meeting held July 26, 2007, and Minutes of Regular Town Board Meeting held August 16, 2007.
- D. Post Oak City Days Discussion.
- E. Review Flood Situation.
- F. Discussion on and Take Any Necessary Action on the UAMPS Integrated Resource Plan (IRP).
- G. Financial Report.
- H. Departmental Reports.
- I. Miscellaneous.
- J. Adjournment.


Karen K. Lovell, Town Clerk

THE PUBLIC IS INVITED TO PARTICIPATE IN ALL TOWN MEETINGS. All agenda items need to be submitted to Mayor, Michael Staheli or Town Clerk, Karen K. Lovell no later than the Sunday before the Town Board Meeting.

This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive services can be made to Karen K. Lovell at (435) 846-2751. TDD# 1-800-346-4128.

Copies To:

Mayor Michael Staheli	All Town Board Members	Lisa Chamberlain, Oak City Days Co-Chair	Town Hall	KMXU Radio
Chronicle	Bulletin Board	Pam Chapman-Oak City Days Co-Chair		CCFF

Town of Oak City

P.O. Box 217

Oak City, Utah 84649

Phone/Fax: 435-846-2707

Public Notice

The Town Of Oak City hereby gives notice to its Electric Utility customers that written comments are being accepted for the Utah Associated Municipal Power Systems' (UAMPS) Integrated Resource Plan (IRP). A Public Hearing will be held September 20, 2007 at 7:30 PM at the Oak City Town Hall at 30 W. Center, Oak City, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available for review at the Oak City Town Hall. Appointments may be made with Karen Lovell, Town Clerk or any member of the Town Council.

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2007

Public notice

The Town of Oak City hereby gives notice to its Electric Utility customers that written comments are being accepted for the Utah Associated Municipal Power Systems (UMPS) Integrated Resource Plan (IRP). A Public Hearing will be held September 20, 2007 at 7:30 p.m. at the Oak City Town Hall at 30 W. Center, Oak City, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available for review at the Oak City Town Hall. Appointments may be made with Karen Lovell, Town Clerk or any member of the Town Council.

Published in the Millard County Chronicle Progress September 12 and 19, 2007.

Education is like a double-edged sword. It may be turned

TOWN OF PARAGONAH

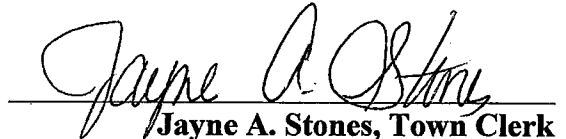
PARAGONAH TOWN
P.O. BOX 600247
PARAGONAH, UTAH 82760
Phone: (435) 477-8979 * Fax: (435) 477-8508

NOTICE OF PUBLIC HEARING
UTAH MUNICIPAL POWER SYSTEMS' INTEGRATED RESOURCE PLAN

Paragonah Town hereby gives notice to their customers that Paragonah is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 21, 2007, at 7:00 p.m. at the Paragonah Town Hall, 44 North 100 West, Paragonah, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Paragonah Town Offices for review on September 12, 2007. Persons with disabilities needing special assistance to participate in this hearing should contact the Paragonah Town Clerk, 435-477-8979, no later than 48 hours prior to the hearing.

CERTIFICATE OF POSTING AND FAXING

I hereby certify that on September 12, 2007, I posted a copy of the above notice at the Paragonah Post Office and Paragonah Town Hall, and I faxed a copy to The Spectrum at 435-674-6266.


Jayne A. Stones, Town Clerk
Paragonah Town

**Paragonah Town Board
Public Hearing
Paragonah Town Hall, 44 North 100 West
Paragonah, Utah
September 21, 2007 - 7:00 p.m.**

Attendance/Board Members: Constance Robinson (Mayor), Harold Meinert

Others in Attendance: Bill Nunan, Nancy Nunan, Betty Meinert, Jayne Stones (Town Clerk)

Mayor Constance Robinson opened the public hearing at 7:00 p.m. She explained the purpose of this hearing is to receive public comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). She gave a brief summary of UAMPS background and how it is operates. The IRP includes a list of members and a brief summary of each members system information. Jayne Stones, Town Clerk, commented that Paragonah now has 256 power connections instead of 240 as listed in the report. The plan also includes a summary of each members' individual programs. She read Paragonah's plan as follows: "Paragonah Town is going to update their power system with a new transformer on 3rd West and 2nd South and extend 7200 power around the perimeter of the town. We are working towards eventually getting the entire town on a 7200 system. At this point, we are waiting to hear back from Rocky Mountain Power to see if they will allow us to hook up to their system on 3rd West and 2nd South. We are currently replacing transformers and working on shortening lines to provide better power to our customers". Mayor Robinson also read Parowan's program summary. Bill Nunan asked what the benefit is to having 7200 power? Mayor Robinson said from what she has been told, there is nothing wrong with the system we have now, other than it is outdated and it is hard to find parts for. With a 7200 system, the Town will be able to provide better power and it will be easier to find parts when it needs to be repaired. Mayor Robinson asked if there were any other comments. Bill and Nancy Nunan felt like the town was heading in the right direction. There were no other comments.

Public Hearing adjourned at 7:25 p.m.

PAROWAN CITY

Classifieds

LEGAL NOTICES

Further information may be obtained by contacting Colby Peterson, Vest Zone Forester, at 35-865-3223, or Marianne Orton, Powell District NEPA Coordinator, at 435-676-9360.

Pub#L1666 published on September 12, 2007.
The Spectrum
UPAXLP

NOTICE OF PUBLIC HEARING

The Cedar City Council will hold a public hearing on Wednesday, October 3, 2007, at 5:30 p.m. in the Council Chambers at the City Office, 10 North Main, Cedar City, Utah. The purpose of the hearing will be to receive public comments related to the abandonment of a portion of Greens Lake Drive and the food channel.

The public is encouraged to attend.

Pub#L1617 published on September 5, 12, 19 & 26, 2007.
The Spectrum
UPAXLP

LEGAL NOTICES

PUBLIC NOTICE

CITY OF SANTA CLARA NOTICE OF REQUEST FOR PUBLIC COMMENTS AND PUBLIC HEARING

The City of Santa Clara hereby gives notice to their customers that the City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 26, 2007 at 6:05 p.m. at the regular meeting of the City Council in the J. Ballard Hafen room of the City Office Building at 2721 Santa Clara Drive, Santa Clara, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is now available at the City of Santa Clara city office at 2721

LEGAL NOTICES

Santa Clara Drive for review.

Barbara Salmon
City Recorder

Pub#L1667 published on September 12, 2007.
The Spectrum
UPAXLP

NOTICE OF PUBLIC HEARING

The Cedar City Council will hold a public hearing on Wednesday, September 19, 2007, at 5:30 p.m. in the Council Chambers at the City Office, 10 North Main, Cedar City, Utah. The purpose of the hearing will be to receive public comments relative to the following:

- (1) Subdivision Lot Modification on lot 5 block 3 Birkbeck Subdivision in the vicinity of 696 W 200 N

The public is encouraged to attend.

Pub#L1621 published on September 5 & 12, 2007.
The Spectrum
UPAXLP

LEGAL NOTICES

PUBLIC NOTICE

Parowan City hereby gives notice to their customers that Parowan is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 27, 2007 at 6:00 p.m. at the Parowan Library Lounge, 16 South Main, Parowan, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Parowan City offices for review on September 10, 2007.

Valorie Topham,
City Recorder

Pub#L1660 published on September 12, 2007.
The Spectrum
UPAXLP

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LEGAL NOTICES

TOQUERVILLE CITY COUNCIL NOTICE OF PUBLIC HEARING

PUBLIC HEARING WILL BE HELD DURING THE REGULAR CITY COUNCIL MEETING ON SEPT. 20, 2007 AT 212 TOQUER BLVD, TOQUERVILLE - 7PM, CITY OFFICES. Item #1: REVIEW AND PUBLIC DISCUSSION OF: ORDINANCE #ORD.2007.06

AN ORDINANCE PROVIDING POLICY AND ADOPTION OF COMPENSATION AND PROPOSED PAY RANGES FOR APPOINTED OFFICIALS (OFFICE STAFF) AND OTHER EMPLOYEES (MAINTENANCE AND WATER DEPARTMENTS) OF TOQUERVILLE CITY.

Pub#L1662 published on September 12, 2007.
The Spectrum
UPAXLP

LEGAL NOTICES

PUBLIC NOTICE

Please be advised that on August 16, 2007, the St. George City Council approved the following ordinance:

ORDINANCE NO. 2007-08-003

AN ORDINANCE VACATING A PORTION OF HERITAGE DRIVE (A PUBLIC ROADWAY).

Please be advised that on September 6, 2007, the St. George City Council approved the following ordinance:

ORDINANCE NO. 2007-09-001

AN ORDINANCE CHANGING THE ZONING CLASSIFICATION OF THE PROPERTY LOCATED AT 165 WEST 200 NORTH STREET FROM RCC TO PD COMMERCIAL, AND PROVIDING FOR AN EFFECTIVE DATE.

Pub#L1665 published on September 12, 2007.
The Spectrum
UPAXLP

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PAYSON CITY

PUBLIC NOTICE

Payson City ("Payson") hereby gives notice to their customers that Payson is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held October 3, 2007 at approximately 7:00 p.m. at the Payson City offices at 439 West Utah Avenue, Payson, UT. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Payson City offices for review on September 10, 2007.

Posted September 11, 2007 in the Payson City Offices, and published in the Payson Chronicle on September 19, 2007.

CITY OF SANTA CLARA

September 11, 2007

Attention: Legal Notices
The Daily Spectrum
275 East St. George Blvd.
St. George UT 84770

Please publish in the Public Notices of The Spectrum on Wednesday, September 12, 2007 and provide proof of publication.
Thanks.

CITY OF SANTA CLARA
NOTICE OF REQUEST FOR PUBLIC
COMMENTS AND PUBLIC HEARING

The City of Santa Clara hereby gives notice to their customers that the City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP").

A Public Hearing will be held September 26, 2007 at 6:05 p.m. at the regular meeting of the City Council in the J. Ballard Hafen room of the City Office Building at 2721 Santa Clara Drive, Santa Clara, Utah.

Persons interested in providing input should submit written comments at or before the Public Hearing.

The IRP is now available at the City of Santa Clara city office at 2721 Santa Clara Drive for review.

Barbara Salmon
City Recorder

SPRING CITY

Spring City Legal Public Notice

Spring City hereby gives notice to their customers that Spring City is taking written comments on the Utah Associated Municipal Power Systems Integrated Resource Plan.

A Public Hearing will be held in conjunction with the Regular City Council Meeting to be held October 4th, 2007 at 7:00 p.m. at the Spring City's offices at 150 East Center, Spring City, Utah.

Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Spring City offices for review.

If you would like to attend this meeting and due to a disability and need assistance in participating in or understanding the meeting, please contact me at 462-2244 24 hours in advance and I will try to provide reasonable assistance to accommodate you.

The Agenda shall be as follows:

- 1. Introduction*
- 2. Public Comments*
- 3. Adjournment*

Posted this the 17th day of September, 2007.

Rebecca Call
City Recorder

Posted: 1. Spring City Hall
2. Spring City Service
3. Spring City Post Office
4. www.springcitycorp.com

Faxed: 1. Pyramid
2. Messenger
3. KMTI

SPRINGVILLE CITY

PROOF OF PUBLICATION

from

The Daily Herald

STATE OF UTAH } SS
Utah County }

Public Notice
Springville City hereby gives notice to their customers that written comments are being taken on the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). A Public Hearing will be held September 11, 2007 at 7:00 p.m. at the Springville City offices, 50 South Main Street, Springville, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Springville City offices for review during regular business hours.
/s/ Vanda Gubler,
City Recorder
Legal Notice 297704 Published in The Daily Herald September 11, 2007.

I, Rowena A. Adams, being first duly sworn depose and say that I am the Legal Billing Clerk of the Daily Herald, a newspaper of general circulation, published seven times each week at Provo, Utah, County of Utah; that the notice attached hereto, 297704-Public Notice Springvil, and which is a copy, was published in said newspaper, the first publication having been made on the 11st day of September, 2007, and the last on the 11st day of September, 2007; that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in the supplement.

Rowena A. Adams

Subscribed and sworn before me
this 11st day of September, 2007.

Karon Jordan

Notary Public

Residence: Orem, Utah

My commission expires 04/03/2010



Jackie Coombs

From: Jackie Coombs
Sent: Monday, September 24, 2007 10:19 AM
To: Nathan Hardy
Subject: FW: DRaft Minutes of the public comment on IRP

Springville's IRP Comments. I have circulated a draft resolution to provide to Leon.

From: Leon Fredrickson [mailto:LFredrickson@springville.org]
Sent: Monday, September 24, 2007 6:09 AM
To: Jackie Coombs
Cc: Matt Hancock
Subject: FW: DRaft Minutes of the public comment on IRP

Jackie,

Do you have a draft of the resolution for the IRP?

It is on the agenda for approval next City Council meeting October 2.

I need to have it to attach to a staff report that needs to be submitted tomorrow.

Thanks,
 Leon

From: Venla Gubler
Sent: Friday, September 21, 2007 3:09 PM
To: Leon Fredrickson
Subject: DRaft Minutes of the public comment on IRP

PUBLIC HEARINGS:

1. Public Hearing to accept written comments on the Utah Associated Municipal Power System's (UAMPS) draft 2007 Integrated Resource Plan

Power Director Leon Fredrickson reported that the Utah Associated Municipal Power System's (UAMPS) Integrated Resource Plan is a part of Springville's resource planning. He read UAMPS intended purpose and the benefits to UAMPS' members from the Executive Summary. He explained that individual members of UAMPS have included their demand-side projects and that the membership will collectively submit the Plan to the Western Area Power Administration. Mayor Mangum opened the public hearing and acknowledged the receipt of a number of emails and letters that appeared to part of a campaign against the use of coal sources. He asked if there was any comment.

Ms. Michele Dugdale observed that Mr. Fredrickson had commented that UAMPS won't reach the demand levels needed. She asked if that was in the five year period. Director Fredrickson replied yes. He explained that UAMPS takes the demand forecasts and tries to match resources along with demand-side conservation projects with the estimates. He added that the conservation efforts are needed to reduce each connection's need for power. Ms. Dugdale asked if these efforts are effective. Director Fredrickson replied that the use of compact fluorescent light bulbs, energy audits, energy efficient

appliances, insulation, and other power saving measures can help the UAMPS and the City match their resources with the demands. He noted that the City plans to continue promotion of conservation measures to mitigate the need for a demand-type product.

Ms. Dugdale asked if the Springville Power Department is prepared for the demand to double in the next five years. Director Fredrickson replied that Springville does not forecast the demand to double in the next five years. He reported that the current growth rate is about five to six percent. The plan is to obtain some supply-side opportunity to take care of that growth. Ms. Dugdale asked if the supply referred to is a coal resource or something that is different and renewable. Director Fredrickson replied that renewable resources are part of the City's portfolio. The City does intend to expand this part of the portfolio, but renewable resources are expensive. She asked if this includes windmills like what is planned in Spanish Fork Canyon. Director Fredrickson replied that this is unlikely here in Springville. He explained that Springville and Spanish Fork do not have the wind to operate this type of source more than a fifteen to eighteen-percent load factor. Ms. Dugdale expressed surprise at this revelation.

Ms. Dugdale suggested that she feels it is very important for Springville to have their own complete and integrated power plant as it moves from being a small town into becoming a city. She commented that it troubles her why it is necessary for Springville to compete for power with a community group, particularly one that is involved in litigation. She expressed the opinion that she would like to see Springville invest in its own power supply generation. She asked if there is any move in that direction. Director Fredrickson replied that Springville is investigating opportunities in solar. He explained that the City is working to implement a "net metering program" that allows individuals to install and attach their renewable systems and receive compensation for contributions to the City's grid. Ms. Dugdale reported that her understanding from "co-ops" is that this is mostly unworkable. Director Fredrickson acknowledged that these types of systems are evolving. She asked if these home systems produce enough extra to contribute. Director Fredrickson replied that the contribution depends on the homeowner's usage. Ms. Dugdale asked if there were solar opportunities for the City to consider. Director Fredrickson replied that solar panels require large areas. Ms. Dugdale pointed out that the new City Center will have a large roof. Director Fredrickson replied that the options are being investigated for the City buildings.

Ms. Dugdale observed that she would also like to see a program for Springville so that new residents would demand less per capita from the resources than current residents are using. She explained her proposal to have new citizens produce some of their own power from renewable sources. She thanked the Council for listening. Mayor Mangum asked if there were other comments.

Mr. Jim Brau commented that research shows Springville residents pay thirty-three to forty-percent more for their power than Provo. He suggested that power is very expensive in Springville. He asked for financial projections on the cost of power over the period of the report. Mayor Mangum replied that Springville does not have access to coal produced power like Provo does, and is not likely to be able to match Provo's rates. Administrator Fitzgerald added that staff has prepared similar rate analyses. The conclusion is that Springville is not the lowest, but the City is also not the highest in Utah County. He reported that the cost of the total utility bill for Springville residents is very competitive to other cities in the County. He reported that the report in question is not focused on Springville specifically, but Springville's rates have held steady for the last five years.

Cl. Burt agreed and noted that there has been no rate increase for two years now in Springville. Other cities are gradually coming up to and surpassing Springville's power rates due to the excellent work of Springville's staff. He reported that Payson's power rates have now surpassed Springville's rates, and Rocky Mountain Power is starting to become very close. He observed that he would like to address the solar question also. He reported that enough solar panels to produce 50 megawatts of power (Springville's demand rate) would require more than ten square miles of area. He commented that renewable power resources are much more expensive to the customers than established power sources. He pointed out that the new technology for coal burning power plant has improved so that the emissions per ton are less than an automobile. It is a much cleaner source of power than generally believed.

Ms. Dugdale commented that there are some people in the state what want nuclear power. Cl.

Burt agreed, but pointed out that this resource is also more expensive. He noted that obtaining reliable power sources is often a trade off between how much the customers are willing to pay and what sources are available. Ms. Dugdale reported that she was opposed to nuclear power and would prefer to see Springville obtain power from other sources. Cl. Burt replied that Springville's power consumption is very small comparatively. The City would have problems buying enough power to get a competitive rate without joining with the other members of UAMPS. He pointed out that constructing power resources is also very expensive. He disclosed that the average cost to construct is \$1,000 to \$1,500 per watt, and there is also a need to handle the fluctuation in the load between "base" loads and "peak" loads. Mayor Mangum commented that Springville does not have the ability to build new power resources at the current rates. The focus has been to stabilize the rates, which has been accomplished. He observed that he can testify to the countless hours spent searching for the best sources at the lowest cost.

Ms. Karen Ifediba reported that she has reviewed the five year draft plan from UAMPS and considers it a good plan. She pointed out that the plan includes and considers all the elements in producing electricity; wind, gas, water, solar, and coal. She considers the plan thoughtful and insightful, and recommends acceptance. She also recommends revision as new technologies and developments in power production become apparent and economical. She added that efforts have been made to foresee the future, and it may be found that the plan can be made better in time; however, for now the plan is good.

Mr. Shilo Nelson commented that he detects some fallacies and contradictions in logic. He pointed out that it is the people's responsibility to provide for themselves. However, many people want the City to take the responsibility for the projects and finance them, and then they want to have a say in how it works, which to him appears to be a contradiction. He pointed out that government cannot do its part if the people do not uphold and support it. Mayor Mangum thanked the audience for their participation.

CL. PACKARD MOVED TO CLOSE THE PUBLIC HEARING. CL. STRONG SECONDED THE MOTION, AND ALL VOTED AYE.

Cl. Burt asked if the water department has been able to meet the water demands and operate the wells during low peak hours. Superintendent Hancock replied that the wells have only been able to keep up with demand by operating 24/7, although that may change with the cooler weather. Administrator Fitzgerald reported that the additional source of water coming on line next year in the Canyon Road Well and hopefully normal winter precipitation will help with supply and demand next year. He added that the heaviest use of water is at night. Cl. Burt asked if additional storage tanks would help. Administrator Fitzgerald replied no. He reported that the City is using 20 million gallons of water a day and recharging that storage is the key to meeting the demands.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

PROOF of
PUBLICATION

STATE OF UTAH,)
COUNTY OF UTAH,)ss.

I, Michael Olson
being first duly sworn, depose and say that I am the
Publisher of The Payson Chronicle, a weekly
newspaper of general circulation, published once each week at
Payson, Utah, that the notice attached hereto and which is a
Notice UAMPS

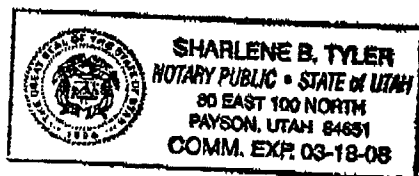
was published in said newspaper for 1 consecutive issues,
the first publication having been made on the 12 day of
Sept, 2007, and the last on the day of
 , that said notice was published in the
regular and entire issue of every number of the paper during the
period and times of publication, and the same was published in the
newspaper proper and not in any supplement.

Michael Olson

Subscribed and sworn to before me this 12 day of
Sept, 2007.

Sharon B. Tyler
Notary Public

My commission expires: 3-18, 08



Public Notice
South Utah Valley Electric Service District ("SESD") hereby gives notice to their customers that SESD is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held on September 19, 2007 at 6 p.m. at the SESD offices at 801 North 500 East, Payson, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the SESD offices for review after September 10, 2007.

Published in The Payson Chronicle on September 12, 2007.

Proof of Publication

THE SPANISH FORK PRESS, a weekly newspaper printed and published at Spanish Fork, Utah County, Utah and of general circulation therein; that the Notice, a copy of which is hereto attached, was printed and published in said paper

for consecutive 1 weeks,

the first publication on the 13 day

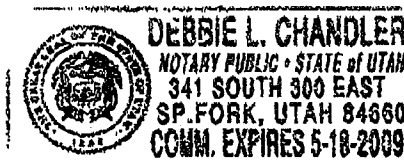
of September 2007

And the last on the 13 day

of September 2007

Erin J. Savage

PUBLIC NOTICE ("UAMPS") Integrated Resource Plan ("IRP") A Public Hearing will be held on September 19, 2007 at 5 p.m. at the SEDS offices for review after September 10, 2007. SEDS is taking written comments at 803 North 500 East, Payson, Utah. Published in the on the Utah Associated Municipal Power Systems. Persons interested in providing input on September 13, 2007. Spanish Fork Press



Subscribed and sworn to before me this 13th day of September 2007

Debbie L. Chandler
Notary Public

Raymond Loveless
Chairman
John Youd
Vice Chairman



PO Box 349
Payson, Utah 84651
Fax: (801) 465.8017

8014658017 P.02
803 No 500 East
(801) 465.8020
email: office@SESDofUtah.org

September 17, 2007

PUBLIC NOTICE:

South Utah Valley Electric Service District (SESD) will hold a special Board Meeting in conjunction with a Public Hearing to hear comments on SESD's Integrated Resource Plan, Wednesday, September 19, 2007 at the SESD office, 803 North 500 East, Payson, Utah, at 6:00 p.m.

The Agenda for the Meeting consists of the following:

1. PUBLIC HEARING - IRP Comments
2. To consider other business that might properly come before said meeting

By resolution of the trustees, a closed session may be held in conjunction with or following this meeting.

Mary Ann James, Clerk

**THIS PUBLIC NOTICE
POSTED IN THE SESD OFFICE,
803 North 500 East, Payson, Utah**

BOARD OF TRUSTEES

Kevin Creer Blair Hamilton Toby Harding Kent Haskell Raymond Loveless
Melvin Meredith George Money Richard Saunders John Youd

WASHINGTON CITY

SPECTRUM

A Marketing and Communications Company

PROOF OF PUBLICATION

STATE OF UTAH SS.
COUNTY OF WASHINGTON


Molly Jones, being duly sworn,
deposes and says that she is
an accounting representative, at
the daily newspaper published at
St. George, Washington County,
State of Utah, also distributed in
Iron County, and that the notice
PUB # : L1653

is a true copy of which is here to
attached, was published in its issue
dated the 11 day of

SEPTEMBER 2007

and was published again in the
issues of said newspaper dated:

_____ for
a total of 1 insertion(s).

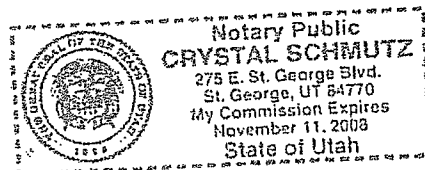

Molly Jones

Subscribed and sworn before me

this 17 day of
Oct. 2007.



NOTARY PUBLIC RESIDING
AT WASHINGTON COUNTY



PUBLIC NOTICE
Washington City hereby
gives notice to their
customers that Wash-
ington City is taking
written comments on
the Utah Associated
Municipal Power Sys-
tems' (UAMPS)
Integrated Resource
Plan (IRP). A Public
Hearing will be
held September 26,
2007 at 5:30 PM at the
Washington City offices
at 111 North 100 East,
Washington, Utah. Per-
sons interested in pro-
viding
input should submit
written comments at or
before the Public
Hearing. The IRP is
available at the Wash-
ington City Offices for
review on September
10, 2007.

Pub#L1653 published
on September 11,
2007
The Spectrum
UPA XLP

ST. GEORGE OFFICE
275 E. St. George Blvd. - St. George, UT 84770
Office (435) 674-6200 FAX 674-6265
CEDAR CITY OFFICE
369 N. 100 W. - Cedar City, UT 84720
Office (435) 586-7646 FAX 586-7471

CERTIFICATE OF POSTING

STATE OF UTAH)
)§
COUNTY OF WASHINGTON)

I, Danice B. Bulloch, do hereby certify that I am the duly appointed, qualified and acting City Recorder for Washington City, State of Utah, and do further certify that a true and correct copy of the Washington City Council Agenda for a Regular Meeting held on Wednesday, September 26, 2007 at 5:30 P.M. was posted in accordance with the Open Meeting Act § 54-2-201 at the Washington City Offices located at 111 North 100 East where the referenced meeting was held at least 24 hours after such posting and also posted to the City's web site at www.washingtoncity.org. I also certify that a true and correct copy of the Washington City Council Agenda was provided to the media at least 24 hours prior to such meeting, specifically *The Spectrum*. avandeusen@thespectrum.com

Dated this 24th day of September 2007.



Danice B. Bulloch
Washington City Recorder





Washington City Council

111 North 100 East
Washington City, UT 84780
Phone (435) 656-6300
Fax (435) 656-6370
www.washingtoncity.org

Agenda Regular Meeting September 26, 2007

PUBLIC NOTICE is hereby given that the Washington City Council will hold a **PUBLIC MEETING** on Wednesday, September 26, 2007, at 5:30 P.M. in the Council Room of the Washington City Offices.

Invocation
Pledge of Allegiance

1. APPROVAL OF THE AGENDA
2. ANNOUNCEMENTS
3. DECLARATION OF ABSTENTIONS & CONFLICTS
4. APPROVAL OF MINUTES
 - A. Consideration to approve the minutes from the 8/21/07, 8/22/07 and 9/21/07 meetings.
5. PRELIMINARY PLAT
 - A. Continuation of the consideration to approve the Preliminary Plat for New Warm Springs Phase 6 located at approximately 900 North to 1200 North from 330 East to 550 East. Applicant: BRL Development, LLC
 - B. Consideration to approve the Preliminary Plat for Arrowhead located at approximately 420 North to 570 North and from 1100 East to 1400 East. Applicant: Trophy Home / Adam Lenhard
 - C. Consideration to approve the Preliminary Plat for Silverado located at approximately 200 West 300 North. Applicant: Randy Mortensen
6. FINAL PLAT
 - A. Consideration to approve Final Plat for New Warm Springs, Phase 5 located at approximately 940 North 350 East. Applicant: Joshua Roberts

7. PLAT AMENDMENT

- A. Consideration to amend a plat for Cobblestone located at approximately 3650 South 240 West, by splitting Lot 34 to create two Lots 34A and 34B. Applicant: William Haltom

8. SITE PLAN REVIEW

- A. Consideration to approve a Site Plan application SPR 07-06, for Harley Davidson Phase 2, located at 2350 N. Coral Canyon Boulevard. Applicant: Zion Harley Davidson / Alan Blackburn
- B. Consideration to approve a Site Plan application SRP 07-07, for Buffalo's Café, located at approximately 2400 N. Town Center Drive. Applicant: DMC of Utah LLC / Patrick Williams

9. PUBLIC HEARINGS

- A. Public Hearing to consider approving the UAMPS 2007 Integrated Resource Plan. Kelly Carlson, Power Department Director
- B. Public Hearing to consider adopting and amended the Washington City Transportation Impact Fee Study and adopting a Transportation Impact Fee. Charles Brewster, Public Works Project Manager

10. ORDINANCES

- A. Consideration to approve an Ordinance of Washington City approving and adopting a Transportation Impact Fee Study and adopting a Transportation Impact Fee to meet the demands of new growth. This Ordinance amends, supercedes and replaces Ordinance 2007-20.
- B. Consideration to approve an Ordinance amending Section 11-380 of the Washington City Codified Ordinance on Excavation.
- C. Consideration to approve an Ordinance amending the Purchasing Policy in Washington City for providing preferences for local vendors.

11. RESOLUTIONS

- A. Consideration to approve Resolution 2007-20, a Resolution encouraging the "Don't Waste Dixie", as an Anti-Litter Campaign for Washington City, Washington County, Utah.
- B. Consideration to approve Resolution 2007-21, a Resolution Requesting the Recertification of the Washington City Justice Court.
- C. Consideration to approve Resolution 2007-22, a resolution authorizing the city to execute the First Amended and Restated Interlocal Cooperative of the Utah

Telecommunication Open Infrastructure Agency ("UTOPIA) and to join UTOPIA as a Non-Pledging added member.

12. AWARD OF BID & RFP

- A. Consideration to award the bid for the construction of the new Washington City Cemetery. Barry Blake, Leisure Service Director

13. POWER RELATED

- A. Consideration to approve the UAMPS 2007 Integrated Resource Plan. Kelly Carlson, Power Department Director

14. REPORT OF OFFICERS FROM ASSIGNED COMMITTEE

15. CITY MANAGER REPORT

16. WARRANT REGISTER

- A. Consideration to approve the Warrant Register for the dates of 8/20/07 to 8/31/07 and 9/03/07 to 9/14/07.

17. EXECUTIVE SESSION

- A. The character or professional competence of an individual;
- B. To discuss pending or potential litigation; and/or
- C. Discuss purchase, exchange or lease of property

POSTED this 24th day of September 2007.

Danice B. Bulloch, City Recorder

In accordance with the Americans with Disabilities Act, Washington City will make reasonable accommodations to participate in the meeting. Request for assistance can be made by calling the City Recorder at 656-6308 at least 24 hours in advance of the meeting to be held.

WEBER BASIN CONSERVANCY DISTRICT

17-000

9

PROOF OF PUBLICATION

Davis County Clipper

United States of America

County of Davis, State of Utah, ss:

I, Tami Smith, being duly sworn deposes and says that she is the clerk of the DAVIS COUNTY CLIPPER, a semi weekly newspaper published at Bountiful, Davis County, State of Utah.

That the Notice:

Notice Of Public Hearing
Weber Basin Water Conservancy

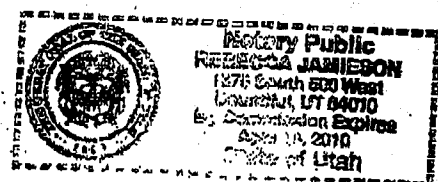
a true copy of which is hereto attached, as first published in the newspaper in its issues dated the 20th day of Sept 2007, and was published on Thursday(s) in the issues of said newspaper, for 0 week(s) thereafter, the full period of 1 insertion(s) the last publication thereof being in the issue dated the 20th day of Sept 2007.

Tami Smith

Subscribed and sworn to before me this 3 day of October A.D 2007.

Rebecca Jamieson

Notary Public
Residing at Bountiful
Commission expires April 19, 2010.



Public Notice:
Weber Basin Water Conservancy District (District) hereby gives notice to their customers that the District is taking written comments on the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). A Public Hearing will be held September 28, 2007, 9:00 a.m. at the District's office at 2837 East Highway 193, Layton, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the District's office for review. C-3055 9/20

Proof of Publication

State of Utah
County of Weber

PUBLIC NOTICE
Weber Basin Water Conservation District (District) hereby gives notice to their customers that the District is taking written comments on the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). A Public Hearing will be held September 28, 2007, 9:00 a.m. at the District's office at 2837 East Highway 193, Layton, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the District's office for review.
Pub: September 21, 2007 247201

Susan Bennett being first duly sworn, deposes and says:

That she/he is a citizen of the United States, over the age of eighteen years, and not interested in the above entitled matter; that she/he is the principal clerk of the Standard Examiner, which is, and was at the times of publication herinafter mentioned a newspaper of general circulation in the counties of Weber, Davis, Box Elder and Morgan, State of Utah; printed and published daily therein at Ogden City, that the notice attached hereto:

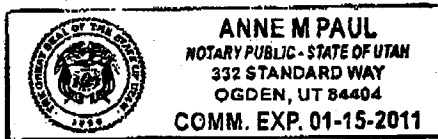
HEARING

Was published in said newspaper 1 time
First, on 9/21/2007 and last on
That said notice was published in every number of the regular issue of the said newspaper at times of publication as above specified.

Susan Bennett

Subscribed and sworn to before me on 9/21/2007

Anne M. Paul
Notary Public



4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIAOne
A NEWSPAPER AGENCY COMPANY

Morning News

PROOF OF PUBLICATION

CUSTOMER'S
COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
WEBER BASIN RIVER CONSER, VANCY DIST; B. BARNES 2837 E HIGHWAY 193 LAYTON, UT 84040	1001348654	09/24/2007

ACCOUNT NAME	
WEBER BASIN RIVER CONSER,	
TELEPHONE	ADORDER# INVOICE NUMBER
8017711677	0000143352 /
SCHEDULE	
Start 09/21/2007	End 09/21/2007
CUST. REF. NO.	
CAPTION	
Public Notice Weber Basin Water Conserv	
SIZE	
25 Lines	1.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
47.00	

Public Notice
Weber Basin Water Conservancy District (District) hereby gives notice to their customers that the District is taking written comments on the Utah Associated Municipal Power Systems (UAPPS) Integrated Resource Plan (IRP). A Public Hearing will be held September 28, 2007, 9:00 a.m., at the District Office at 2837 East Highway 193, Layton, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the District Office for review.
143352 UPAFLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF Public Notice Weber Basin Water Conserv FOR WEBER BASIN RIVER CONSER. WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 09/21/2007

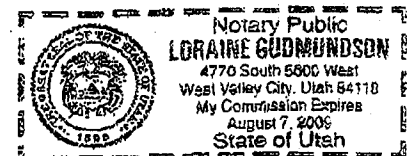
End 09/21/2007

SIGNATURE

Darryl Craft *L. Gudmundson*

DATE 09/24/2007

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT



V

**CONSIDERATION OF 1.0 A.F. REPLACEMENT WATER ASSIGNMENT FROM
CONCORD PROPERTIES LLC TO PINE MEADOW MUTUAL WATER**

Gen. Mgr. Flint reported we have received a request to transfer 1.0 a.f. of water from Concord Properties LLC to Pine Meadow Mutual Water. He said the request has been made because the water company is now able to serve Concord Properties LLC's land. He stated the request meets our policy for transferring replacement water since the water will continue to be used on the same land. Gen. Mgr. Flint recommended its approval.

Motion was made by Trustee Osguthorpe, seconded by Trustee Peterson and passed, approving the 1.0 a.f. replacement water assignment from Concord Properties LLC to Pine Meadow Mutual Water, and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the President and the Secretary of said District by and they are hereby authorized and empowered to execute on behalf of said District a 1.0 a.f. replacement water assignment from Concord Properties LLC to Pine Meadow Mutual Water, on the terms and conditions contained in the forms of agreement presented to and considered at this meeting.

VI

WATER SUPPLY REPORT

Mgr. Hogge presented the following reservoir content data:

	TOTAL	DISTRICT	ACCRUED		RESERVOIR CONT.
RESERVOIR	CAPACITY	CAPACITY	TO DIST	% OF DIST	AS OF
			TO DATE	CAPACITY	9/26/07
CAUSEY	7,870	6,870	2,040	30%	2,040
E CANYON	51,200	20,110	19,400	96	25,060
ECHO	73,940	6,288	0	0	13,260
LOST CRK	22,510	20,010	10,550	53	10,550
PINEVIEW	110,150	66,228	22,300	34	33,400
SMITH-M	8,351	6,560	4,040	62	4,040
WANSHP	62,120	60,860	30,040	49	31,280
WILLARD	215,100	198,200	44,800	23	44,800
TOTAL	551,241	385,126	133,170	35%	164,430

	AS OF
	9/27/06
CAUSEY	2,210
E CANYON	32,030
ECHO	23,700
LOST CRK	13,650
PINEVIEW	58,700
SMITH-M	4,370
WANSHP	39,040
WILLARD	174,825
TOTAL	348,525

Percent of District upstream storage is 47%.

Mgr. Hogge discussed the water storage levels. He concluded by answering questions from the Board.

VII

HEARING ON DRAFT UAMPS' INTEGRATED RESOURCE PLAN

Gen. Mgr. Flint reported as a member of UAMPS and as a power producer there are new regulations that direct how we conserve power. He said UAMPS has developed an Integrated Resource Plan (IRP) for our consideration and adoption, and a public notice inviting comments was also placed in local newspapers. He asked Mgr. Hogge to continue with explanations on the IRP.

Mgr. Hogge reported conducting this hearing on the IRP is the first step in a two step process. He said we first are seeking approval of our demand side management plan that will be incorporated into the IRP, and next month we will ask for adoption of a resolution.

Mgr. Hogge reported the IRP must be renewed every five years and now includes a ~~site~~ ^{demand side} management plan. He stated we are different from other UAMPS' entities since we do not market power to others, but instead produce power for our own uses. He said in an effort to optimize our power use, we have determined the following items should be included in our demand site management plan: (1) rehabilitate hydropower units during scheduled down time where they will be inspected, dismantled and rehabilitated, and (2) as we develop and construct new pumping facilities and wells, or upgrade our irrigation pumping plants, the District will specify high efficiency motors which will minimize the power requirements, (3) since our operational schedules require fluctuating water flows, we will research variable frequency drives which will minimize our peak power draw into those sites, (4) continue our efforts, with the help of an infrared camera, to identify hot spots in our transformers or motors and identify potential problems that might be developing, and (5) conduct regularly scheduled operator training and educational sessions in an effort to schedule high load periods in the off peak hours, if possible.

Trustee Black asked if this is the first time UAMPS has had an IRP. Mgr. Hogge replied UAMPS adopted an IRP in 2002, but this is the first time they included ^{demand} site management plans.

Motion was made by Trustee Black, seconded by Trustee Osguthorpe and passed, approving the draft UAMPS' Integrated Resource Plan and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the President and the Secretary of said District by and they are hereby authorized and empowered to execute on behalf of said District a draft UAMPS' Integrated Resource Plan, on the terms and conditions contained in the forms of agreement presented to and considered at this meeting.

VIII

CONSIDERATION OF BIDS FOR RENOVATION OF VAL VERDA PUMPSTATION

Gen. Mgr. Flint asked Mgr. Anderson to present bid results for the Val Verda Pumpstation. Mgr. Anderson reported bids were recently opened for the reconstruction of the Val Verda Pumpstation. He said the project consists of rebuilding the pump station by constructing a new roof, rehabilitating the MCC controllers, and removing and replacing the pumps.

Mgr. Anderson reported Gilson Engineering is the engineer for this project and contractors were prequalified. He said four contractors submitted bids, and the low bid was from Hills Construction at \$417,072. He stated we have worked with Hills Construction before, have a good relationship with them, and feel they would do a good job for us. Mgr. Anderson recommended approval of the bid.

Motion was made by Trustee Kenley, seconded by Trustee Peterson and passed, accepting Hills Construction's \$417,072 bid for the Val Verda Pumpstation Project.

IX

GENERAL MANAGER'S REPORT

Gen. Mgr. Flint reported Summit County has a reservation contract for 1,000 a.f. of replacement water. He said the county has requested this water be reserved for allotments sold to cities and towns in eastern Summit County only. Originally, we understood this contract was for any water sold in that area. He stated they have also requested their balance be reset back to 1,000 a.f. since they did not officially approve the water allotments deducted from the original 1,000 a.f. Gen. Mgr. Flint replied since we still have water available to sell, resetting their contract back to 1,000 a.f. would be of no impact to us. He said we are still reducing the total amount of water available for eastern Summit County each time we approve a contract, whether or not it is deducted from the 1000 a.f. Beginning this month, we will send the county a letter asking for their approval or disapproval of the contracts we include on our agenda and give them 30 days to respond.

A RESOLUTION OF THE UAMPS BOARD OF DIRECTORS APPROVING THE INTEGRATED RESOURCE PLAN

WHEREAS, Utah Associated Municipal Power Systems ("UAMPS") was formed pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and its Members with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT between UAMPS and each of the Participants that provides for the coordinated management of the Integrated Contract for the benefit of the Participants;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP") for and behalf of the Participants;

WHEREAS, UAMPS pursuant to the direction of the CRSP Project, requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of UAMPS and the Participants of the CRSP Project; and

WHEREAS, Western requires the participation and approval of the governing board of each Participant in the IRP Cooperative and the UAMPS Board of Directors.

NOW, THEREFORE, BE IT RESOLVED, by the UAMPS Board of Directors as follows:

1. The Participants of the CRSP Project of UAMPS have participated fully in the development of the UAMPS IRP Cooperative Integrated Resource Plan through exchange of information and holding meeting for public participation.
2. Each governing body in the IRP has, or will, approve the IRP for submittal by UAMPS to Western.
3. The Board of Directors has reviewed the final UAMPS IRP and finds that the data and conclusion accurately represent the planning needed under the requirements of the Western IRP program.
4. The Board of Directors of UAMPS hereby approves the UAMPS IRP for submittal to Western upon receipt of all Participants' approval resolutions.

ADOPTED AND APPROVED this 17th day of October, 2007:

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS


Chairman

[SEAL]

ATTESTED AND COUNTERSIGN


Secretary

BEAVER CITY

BEAVER CITY MINUTES
EXHIBIT - 10-9-2007-A

A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, Beaver City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Beaver City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND BEAVER CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Beaver City as follows:

1. Beaver City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Beaver City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Beaver City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 9th day of OCT., 2007.



[SEAL]

BEAVER CITY

Mayor

ATTESTED AND COUNTERSIGN

City Recorder

HALK LESSING

BLANDING CITY



50 West 100 South Blanding, Utah 84511 (435) 678-2791 / Fax (435) 678-3312 / Email cityoffice@blanding-ut.gov
2007-14

"Base Camp to Adventure"

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, the City of Blanding is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and the City of Blanding along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND the City of Blanding to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

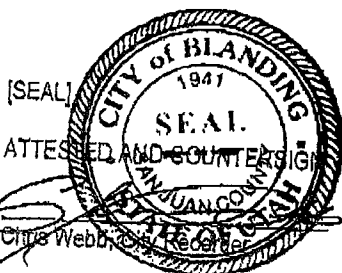
NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Blanding as follows:

1. The City of Blanding, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. The City of Blanding has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. The City of Blanding approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 9th day of Oct., 2007.

City of Blanding

Toni Turk, Mayor



[SEAL]

ATTESTED AND COUNTERSIGNED

Chris Webb, City Recorder

BOUNTIFUL CITY

Resolution 2007-06
**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, the City of Bountiful is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and the City of Bountiful, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND THE CITY OF BOUNTIFUL to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Bountiful as follows:

1. The City of Bountiful, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. The City of Bountiful has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. The City of Bountiful approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 9th day of Oct, 2007.

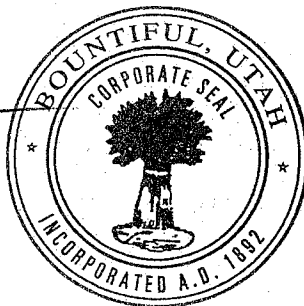
CITY OF BOUNTIFUL

Mayor

[SEAL]

ATTESTED AND COUNTERSIGN

Kim J. Cole
City Recorder



**CENTRAL UTAH WATER
CONSERVANCY DISTRICT**

RESOLUTION 2007-10-16

A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, Central Utah WCD is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Central Utah WCD, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND CENTRAL UTAH WCD to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

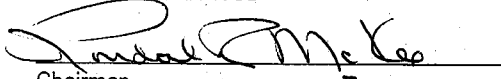
WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Central Utah WCD as follows:

1. Central Utah WCD, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Central Utah WCD has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Central Utah WCD approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 24th day of October, 2007.

CENTRAL UTAH WCD


Chairman

[SEAL]

ATTESTED AND COUNTERSIGN


Secretary

CITY OF ENTERPRISE

RESOLUTION 2007-015
A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, the City of Enterprise is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and the City of Enterprise, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND THE CITY OF ENTERPRISE to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

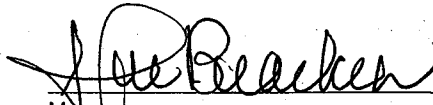
WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Enterprise as follows:

1. The City of Enterprise, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. The City of Enterprise has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. The City of Enterprise approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 10th day of October, 2007.

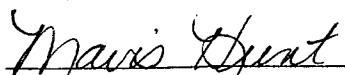
CITY OF ENTERPRISE



Mayor

[SEAL]

ATTESTED AND COUNTERSIGN



City Recorder

EPHRAIM CITY

RESOLUTION ECO 07-14

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Ephraim City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Ephraim City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND EPHRAIM CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

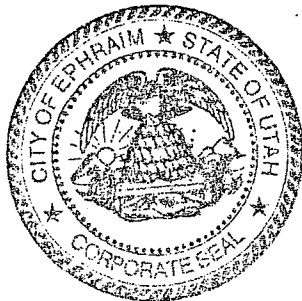
WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Ephraim City as follows:

1. Ephraim City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Ephraim City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Ephraim City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 03 day of October, 2007.

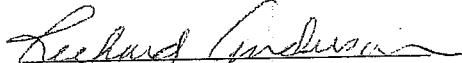


EPHRAIM CITY


Mayor Cliff Birrell

[SEAL]

ATTESTED AND COUNTERSIGN


Richard Anderson, City Recorder

COUNCIL VOTE

Kim Cragun	Aye <input checked="" type="checkbox"/>	Nay <input type="checkbox"/>
Jannette Anderson	Aye <input checked="" type="checkbox"/>	Nay <input type="checkbox"/>
Penny Kittelsrud	Aye <input checked="" type="checkbox"/>	Nay <input type="checkbox"/>
Elaine Reid	Aye <input checked="" type="checkbox"/>	Nay <input type="checkbox"/>
Dave Warren	Aye <input checked="" type="checkbox"/>	Nay <input type="checkbox"/>

FAIRVIEW CITY

**FAIRVIEW CITY
RESOLUTION NO. 2007-11R**

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Fairview City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Fairview City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND FAIRVIEW CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative,

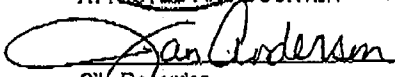
NOW, THEREFORE, BE IT RESOLVED by the City Council of Fairview City as follows:

1. Fairview City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Fairview City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Fairview City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 16th day of October, 2007.



ATTESTED AND COUNTERSIGN


City Recorder

FAIRVIEW CITY


Mayor

(Fairview city)

Jackie here's this.

Thanks Chad Carter

FILLMORE CITY

RESOLUTION #2007-12

A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

- WHEREAS, Fillmore City is a member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;
- WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");
- WHEREAS, UAMPS and Fillmore City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND FILLMORE CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;
- WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and
- WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.


NOW, THEREFORE, BE IT RESOLVED by the City Council of Fillmore City as follows:

1. Fillmore City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Fillmore City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.

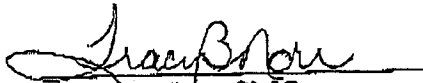
3. Fillmore City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED THIS 16TH DAY OF OCTOBER, 2007.

FILLMORE CITY


David L. Christensen, Mayor

ATTEST:


Tracy B. Norr, CMC
City Recorder

HOLDEN TOWN

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Holden Town is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Holden Town, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND HOLDEN TOWN to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of Holden Town as follows:

1. Holden Town, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.....
2. Holden Town has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Holden Town approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 10 day of Oct, 2007.

HOLDEN TOWN

Brent J. Bennett
Mayor

[SEAL]

ATTESTED AND COUNTERSIGN

Anna Rose Stevens
Town Clerk

RECEIVED
OCT 15 2007

U.A.M.P.S.

[illegible]

Public Notice

HOLDEN TOWN hereby gives notice to their customers that Holden is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held September 12, 2007 at 8 p.m. at the Holden Town Hall at 59 South Main, Holden, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Holden Town offices for review on September 10, 2007.

Published in the Millard County
Chronicle Progress September 12,
2007.

1. I am a native-born citizen of the United States of America, and at all times hereinafter mentioned was over the age of 21 years, and reside at Millard County, State of Utah.

2. That I am the Publisher of the Millard County Chronicle Progress that said Millard County Chronicle Progress is a newspaper printed and published weekly at Delta, Millard County, Utah and that said newspaper has been published for more than 52 consecutive weeks prior to the first publication printed


NOTICE
hereto attached.

3. The NOTICE

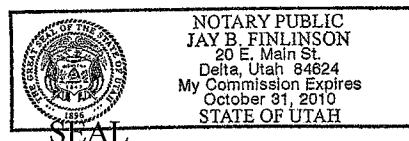
of which the annexed is printed copy, was published in a regular issue of said newspaper and not in any supplement thereof, at least once each week, for ONE () weeks in ONE () consecutive issues of said newspaper, commencing with the issue dated SEPT 12 2007, and ending with the issue dated SEPT 12 2007.

Alan B Dutka

Subscribed and sworn to before me this 28th day of SEPTEMBER 2007.


Notary Public
Residing at Delta, Utah

My Commission expires:



HURRICANE CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, [Member] is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and [Member], along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND [MEMBER] to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of [Member] as follows:

1. [Member], as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. [Member] has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. [Member] approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 4th day of October, 2007.

[MEMBER]

Thomas B. Hirsch
[Mayor, Chairman]

[SEAL]

ATTESTED AND COUNTERSIGN

Michelle Thane
[City Recorder, Secretary]



HYRUM CITY

RESOLUTION 07-20

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN.

WHEREAS, Hyrum City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for inter alia, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Hyrum City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND HYRUM CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Hyrum City Council of Hyrum City, Cache County, Utah as follows:

1. Hyrum City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.

2. Hyrum City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.

3. Hyrum City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 4th day of October, 2007.

Hyrum City Corporation

W. Dean Howard

W. Dean Howard

Mayor

ATTEST

Stephanie Fricke

Stephanie Fricke
City Recorder

KANOSH TOWN

KAYSVILLE CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Kaysville City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Kaysville City, along with other Members of UAMPS with allocations of CRSP power and energy; have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND KAYSVILLE CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Kaysville City as follows:

1. Kaysville City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Kaysville City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Kaysville City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 16 day of October, 2007.



[SEAL]

ATTESTED AND CORRECTED

Juda Ross
City Recorder

KAYSVILLE CITY

Melba J. Roundy
Mayor

KANOSH TOWN

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Kanosh Town is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Kanosh Town, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND KANOSH TOWN to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

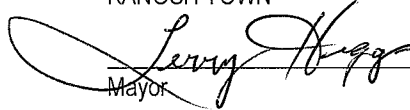
WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of Kanosh Town as follows:

1. Kanosh Town, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Kanosh Town has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Kanosh Town approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 14 day of Nov, 2007.

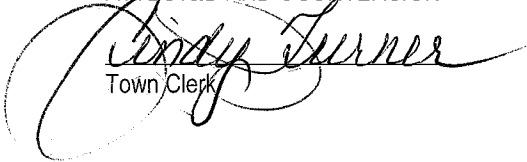
KANOSH TOWN



Mayor

[SEAL]

ATTESTED AND COUNTERSIGN



Town Clerk

LEHI CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Lehi City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Lehi City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND LEHI CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Lehi City as follows:

1. Lehi City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Lehi City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Lehi City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 25 day of Sept., 2007.

LEHI CITY


Mayor

(SEAL)

ATTESTED AND COUNTERSIGN


City Recorder

CITY OF LOGAN

MEADOW TOWN

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Meadow Town is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Meadow Town, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND MEADOW TOWN to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of Meadow Town as follows:

1. Meadow Town, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Meadow Town has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Meadow Town approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 16 day of Sept, 2007.

MEADOW TOWN

Jim Talbot
Mayor

[SEAL]

ATTESTED AND COUNTERSIGN

Bonnie Savant

City Recorder

MONROE CITY

MONROE CITY
RESOLUTION 10-02-2007
A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, Monroe City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Monroe City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Monroe City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

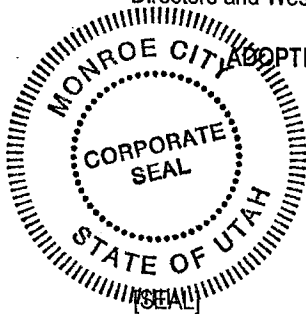
WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Monroe as follows:

1. Monroe City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Monroe City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Monroe City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this ____9th____ day of ____October____, 2007.

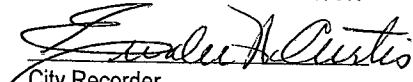


Monroe City

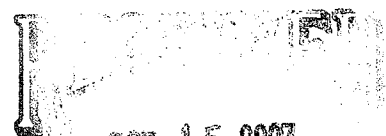


Mayor

ATTESTED AND COUNTERSIGN



City Recorder



U.A.M.P.S.

MORGAN CITY

Resolution #07-26

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Morgan City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Morgan City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND MORGAN CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

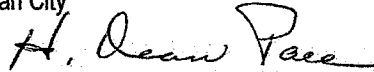
WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Morgan City as follows:

1. Morgan City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Morgan City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Morgan City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

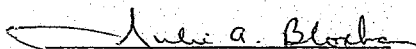
ADOPTED AND APPROVED this 9th day of October 2007.

Morgan City



H. Dean Pace, Mayor

ATTESTED AND COUNTERSIGN


Julie A. Bloxham, City Recorder

City Seal:



MT. PLEASANT CITY

MT PLEASANT CITY RESOLUTION 2007-17

A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, Mt. Pleasant is a Member of Utah Associated Municipal Power Systems ("UAMPS") PURSUANT TO THE PROVISION OF THE amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Power Administration ("Western") have entered into Contract No. 87-SLC-0039 as amended (the "Integrated Contract") that provides for inter alia, the submittal by UAMPS of an integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Mt. Pleasant, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (THE "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND MT PLEASANT to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP project requests and was approved for filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project, and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Mt Pleasant as follows:

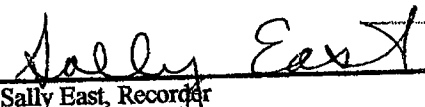
1. Mt Pleasant, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. Mt Pleasant has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Mt Pleasant approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western/

ADOPTED AND APPROVED this 9th day of October 2007

Mt Pleasant City


Chesley R. Christensen, Mayor

ATTEST:


Sally East, Recorder

MURRAY CITY

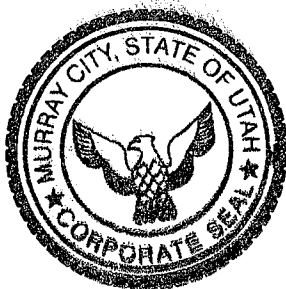
CERTIFIED COPY OF CERTIFICATE

State of Utah)
 :
County of Salt Lake)


THIS IS TO CERTIFY THE ATTACHED DOCUMENT TO BE A TRUE, COMPLETE AND CORRECT COPY AS CONTAINED IN THE MURRAY CITY RECORDER'S OFFICE AND DO FURTHER CERTIFY THAT THE RECORD IS KEPT IN THE ORDINARY COURSE OF BUSINESS, AND IS A PUBLIC RECORD, REPORT, STATEMENT OR DATA COMPILATION OF MATTERS OBSERVED PURSUANT TO DUTY IMPOSED BY LAW AS TO WHICH MATTERS THIS OFFICE HAS A DUTY TO REPORT:

DOCUMENT: MURRAY CITY RESOLUTION NUMBER R 07-57

TOTAL NUMBER OF PAGES IN THIS CERTIFIED RECORD: 70 (35 dbl Sided)



I HEREBY CERTIFY THAT I AM THE CUSTODIAN OF THE RECORDS OF MURRAY CITY CORPORATION, THAT THE ENCLOSED DOCUMENT IS A TRUE, COMPLETE AND CERTIFIED COPY AS CONTAINED WITHIN THE FILES OF THIS DEPARTMENT.



Carol Heales City Recorder

Date: OCTOBER 10, 2007

RESOLUTION NO. R 07-57

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN.

WHEREAS, the City is a member of the Utah Associated Municipal Power Systems ("UAMPS"); and

WHEREAS, UAMPS and Western Area Power Administration ("Western Administration") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for, *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP"); and

WHEREAS, UAMPS and the City, along with other members of UAMPS with allocations of power and energy from the Colorado River Storage Project ("CRSP"), have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP Project Power Supply Agreement between UAMPS and the City to provide for the coordinated management of the Integrated Contract; and

WHEREAS, UAMPS, pursuant to the direction of the members of the CRSP Project, requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the members of the CRSP Project; and

WHEREAS, Western Administration requires the participation and approval of an IRP by participants in the CRSP Project; and

WHEREAS, a proposed IRP prepared by UAMPS, a copy of which is attached, was submitted to the City for consideration; and

WHEREAS, public notice was given that the proposed IRP was available for inspection during normal business hours beginning September 27, 2007; and

WHEREAS, pursuant to proper notice, a public hearing was held on October 9, 2007, to receive comment regarding the proposed IRP prepared by UAMPS; and

WHEREAS, after considering public input, the Murray City Municipal Council wants to approve the proposed IRP prepared by UAMPS;

NOW, THEREFORE, BE IT RESOLVED, by the Murray City Municipal Council as follows:

1. The City, as a member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS Integrated Resource Plan (IRP) through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. The City has reviewed the proposed UAMPS IRP, a copy of which is attached, and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western Administration IRP program.

TOWN OF OAK CITY

Town of Oak City

P.O. Box 217

Oak City, Utah 84649

Phone/Fax: 435-846-2707

OCT 17 2007

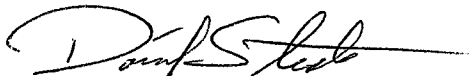
October 12, 2007

Utah Associated Municipal Power Systems
Attn. Jackie Coombs
2825 E. Cottonwood Parkway
Suite 200
Salt Lake City, UT 84121-7077

Dear Jackie:

Enclosed is a copy of Oak City's resolution adopting the UAMPS Integrated Resource Plan, as approved in a special meeting held on October 11, 2007. Also included is a copy of the official notice for that meeting.

Sincerely,



David Steele
Council Member/Electrical Superintendent

Enclosures

RESOLUTION 2007-02

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, the Town of Oak City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and the Town of Oak City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND the Town of Oak City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and


WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of the Town of Oak City as follows:

1. The Town of Oak City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. The Town of Oak City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. The Town of Oak City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 11th day of October, 2007.

TOWN OF OAK CITY


Mayor

[SEAL]

ATTESTED AND COUNTERSIGN


City Recorder

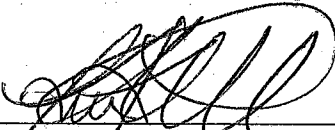
**TOWN OF OAK CITY
P. O. BOX 217
OAK CITY, UTAH 84649
PHONE AND FAX: 1-435-846-2707**

NOTICE AND AGENDA OF OAK CITY TOWN BOARD SPECIAL MEETING

Notice is hereby given that the Oak City Town Board will hold a SPECIAL MEETING on Thursday, October 11, 2007 at the Oak City Town Hall located at 30 West Center in Oak City, Utah beginning at 7:30 p.m.

The following agenda items will be considered:

- A. Invocation.
- B. Adopt Agenda.
- C. Consider and Adopt Resolution 2007-02 Approving the Utah Associated Municipal Power System's Integrated Resource Plan (IRP).
- D. Adjournment.



Karen K. Lovell, Town Clerk

THE PUBLIC IS WELCOME AND INVITED TO PARTICIPATE IN ALL CITY MEETINGS. All agenda items need to be submitted to Mayor Michael Staheli no later than the Sunday before the Town Board Meeting.

This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive services can be made to Karen K. Lovell at 435-406-4883. **Note that this is a new contact number for Karen.** TDD# 1-800-346-4128.

Copies To:

Mayor Michael Staheli All Councilpersons Country Crossings Chronicle Town Hall Bulletin Board
KMXU Radio

TOWN OF PARAGONAH

Resolution 07-11

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, the Town of Paragonah is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and the Town of Paragonah, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND THE TOWN OF PARAGONAH to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of the Town of Paragonah as follows:

1. The Town of Paragonah, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. The Town of Paragonah has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. The Town of Paragonah approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.


ADOPTED AND APPROVED this 10th day of Oct., 2007.

TOWN OF PARAGONAH


Mayor

[SEAL]

ATTESTED AND COUNTERSIGN


Town Clerk

PAROWAN CITY

RESOLUTION NO. 2007-10-10

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Parowan City is a Member of Utah associated Municipal Power systems ("UAMPS") pursuant to the provisions of the amended and restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for inter alia, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Parowan City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND PAROWAN CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Parowan City as follows:

1. Parowan City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Parowan City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Parowan City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

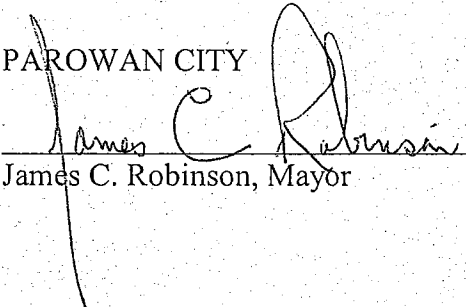
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UAMPS


ADOPTED AND APPROVED this 11th day of October, 2007.



PAROWAN CITY


James C. Robinson, Mayor

ATTEST

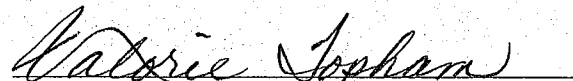

Valorie Topham, City Recorder

Vote:	Aye	Nay	Abstain	Absent
Dale Bettridge	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Mary Halterman	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Diane Lister	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kevin L. Porter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
John C. Robertson	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

STATE OF UTAH)
County of Iron : ss
City of Parowan)

I, Valorie Topham the duly appointed and acting City Recorder for Parowan City, Utah, do hereby certify that the above and foregoing Resolution is a true and correct copy of the original Resolution as adopted by the City Council of Parowan, Utah as the same now appears on file and of record in my said office.

Dated October 11, 2007


Valorie Topham, City Recorder

Resolution No. 2007-10-10
Approving the UAMPS Integrated
Resource Plan

AGENDA
PAROWAN CITY COUNCIL MEETING
September 27, 2007
Library Lounge, 6:00 P.M.

1. Call Meeting to Order
2. Opening Ceremonies - Mary Halterman
Pledge of Allegiance - Troop 341

PUBLIC HEARING

3. UAMPS Integrated Resource Plan

ACTION MEETING

4. Approval of Minutes (September 6, 2007 City Council Meeting)
5. UAMPS Integrated Resource Plan
6. C & S Holdings LLC - Petition for Annexation
7. An Ordinance Establishing Water Impact Fees - Ordinance No. 2007-09-01
8. An Ordinance Establishing Sewer Impact Fees - Ordinance No. 2007-09-02
9. An Ordinance Establishing Park Impact Fees - Ordinance No. 2007-09-03
10. An Ordinance Establishing Electric Impact Fees - Ordinance No. 2007-09-04
11. An Ordinance Establishing Police Department Impact Fees - Ordinance No. 2007-09-05
12. An Ordinance Establishing Street Impact Fees - Ordinance No. 2007-09-06
13. An Ordinance Establishing Fire Department Impact Fees - Ordinance No. 2007-09-07
14. Bunn Substation Steel - Award Bid
15. Justice Court Judge - Recertification - Resolution No. 2007-09-01
16. Engineering Services Agreement - 2200 West Sewer Outfall Line - Alpha Engineering
17. Purchase Orders/Warrant Register

WORK MEETING

18. Water Impact Fees - Resolution
19. Sewer Impact Fees - Resolution
20. Park Impact Fees - Resolution
21. Electric Impact Fees - Resolution
22. Police Department Impact Fees - Resolution
23. Street Impact Fees - Resolution
24. Fire Impact Fees - Resolution
25. Storm Drain - Master Plan
26. Airport Hangar Lease Agreements - Right to Assign Lease
27. Member Reports
28. Public Comment & Discussion - Two minute limit each
29. Adjourn

NOTICE: *Persons with disabilities needing special assistance to participate in this meeting should contact the City Office at 477-3331 no later than 24 hours prior to the meeting.*

CERTIFICATE OF POSTING & FAXING

I hereby certify that on the 26th day of September 2007, I posted copies of the foregoing agenda in three conspicuous places - Parowan City Office, Parowan Public Library and the Parowan Post Office, and I faxed a copy to The Spectrum at 586-7471 and to the Cedar City Review at 586-8849.


Valorie Topham, City Recorder

AGENDA
PAROWAN CITY COUNCIL MEETING
October 11, 2007
Library Lounge, 6:00 P.M.

1. Call Meeting to Order
2. Opening Ceremonies - John Robertson
Pledge of Allegiance - Troop 349

ACTION MEETING

3. Approval of Minutes (September 27, 2007 City Council Meeting)
4. C & S Holdings LLC Annexation - Resolution # 2007-10-01
5. Theater Board Member Appointment
6. Culinary Water Impact Fees - Resolution No. 2007-10-02
7. Sewer Impact Fees - Resolution No. 2007-10-03
8. Park Impact Fees - Resolution No. 2007-10-04
9. Electric Impact Fees - Resolution No. 2007-10-05
10. Police Department Impact Fees - Resolution No. 2007-10-06
11. Street Impact Fees - Resolution No. 2007-10-07
12. Fire Impact Fees - Resolution No. 2007-10-08
13. Pressurized Irrigation Water Impact Fees - Resolution No. 2007-10-09
14. A Resolution Approving the Utah Associated Municipal Power Systems Integrated Resource Plan - Resolution No. 2007-10-10
15. Airport Hangar Lease Agreements - Right to Assign Lease
16. Purchase Orders/Warrant Register
17. Closed Session - Discussion of the character, professional competence, or physical or mental health of individuals.
18. Justice Court Clerk - Appointment
19. Justice Court Judge - Reappointment

WORK MEETING

20. Hernandez Minor Lot Subdivision - Les Whitmore - Bulloch Brothers Engineering
21. County Budget Requests
22. Fixed Asset Management Policy
23. ULC&T Conference - Reports by Mayor & City Council
24. Member Reports
25. Public comment & Discussion - Two minute limit each
26. Adjourn

NOTICE: *Persons with disabilities needing special assistance to participate in this meeting should contact the City Office at 477-3331 no later than 24 hours prior to the meeting.*

CERTIFICATE OF POSTING & FAXING

I hereby certify that on the 10th day of October 2007, I posted copies of the foregoing agenda in three conspicuous places - Parowan City Office, Parowan Public Library and the Parowan Post Office, and I faxed a copy to The Spectrum at 586-7471 and to the Cedar City Review at 586-8849.



Valorie Topham, City Recorder

PAYSON CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

#10-17-07

WHEREAS, [Member] is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and [Member], along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND [MEMBER] to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

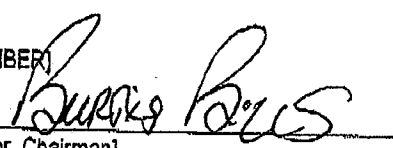
WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of [Member] as follows:

1. [Member], as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. [Member] has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. [Member] approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

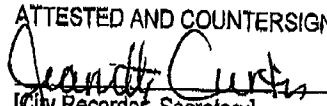
ADOPTED AND APPROVED this 17 day of Oct, 2007.

[MEMBER]


[Mayor, Chairman]

[SEAL]

ATTESTED AND COUNTERSIGN


[City Recorder, Secretary]



CITY OF SANTA CLARA

**CITY OF SANTA CLARA
RESOLUTION 2007-17**

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER
SYSTEMS INTEGRATED RESOURCE PLAN**

WHEREAS, the City of Santa Clara is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and the City of Santa Clara, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND THE CITY OF SANTA CLARA to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative;

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Santa Clara as follows:

1. The City of Santa Clara, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. The City of Santa Clara has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. The City of Santa Clara approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.


ADOPTED AND APPROVED this 10 day of October, 2007.

CITY OF SANTA CLARA



RICK ROSENBERG, Mayor

ATTEST:



BARBARA SALMON, City Recorder



SPRING CITY

**RESOLUTION 2007-20
APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Spring City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Spring City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND SPRING CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Spring City Council of Spring City as follows:

1. Spring City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Spring City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Spring City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 1st day of November, 2007, by the motion of
Bryan Sorensen and seconded by Boyd Wickett.

SPRING CITY

Mayor

[SEAL]

ATTESTED AND COUNTERSIGN

Deborah Dace
City Recorder

SPRINGVILLE CITY

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Springville City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Springville City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND SPRINGVILLE CITY to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

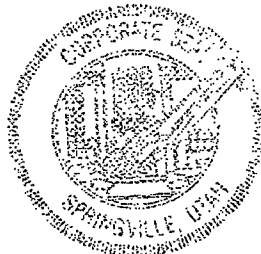
WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Springville City as follows:

1. Springville City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. Springville City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Springville City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 2nd day of October, 2007.



[SEAL]

ATTESTED AND COUNTERSIGN


Venla Gubler, City Recorder

Springville City


Gene R. Mangum, Mayor

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, South Utah Valley Electric Service District (SESD), formerly Strawberry Electric Service District, is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and SESD, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND SESD to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and


WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Board of Trustees of SESD as follows:

1. SESD, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. SESD has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. SESD approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 9th day of Oct., 2007.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT


Chairman

[SEAL]

ATTESTED AND COUNTERSIGN


Clerk

WASHINGTON CITY

Resolution 2007-22B

A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, Washington City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and [Member], along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND [MEMBER] to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

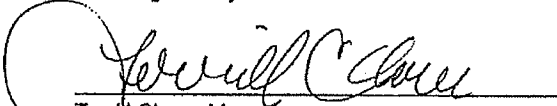
NOW, THEREFORE, BE IT RESOLVED by the Washington City Council as follows:

1. Washington City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. Washington City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Washington City approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

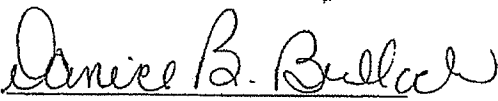
ADOPTED AND APPROVED on this 10th day of October 2007.



Washington City


Terrill Clove, Mayor

Attest:


Danice B. Bulloch, City Recorder

WEBER BASIN CONSERVANCY DISTRICT

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Weber Basin Water Conservancy District is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Weber Basin Water Conservancy District, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND WEBER BASIN WATER CONSERVANCY DISTRICT to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Board of Trustees of Weber Basin Water Conservancy District as follows:

1. Weber Basin Water Conservancy District, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Weber Basin Water Conservancy District has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Weber Basin Water Conservancy District approves the UAMPS IRP in substantial form for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 26th day of October, 2007.



ATTESTED AND COUNTERSIGN

Tage I. Flint Secretary

Weber Basin Water Conservancy District

Charlene M. McConkie

Charlene M. McConkie, Chairman